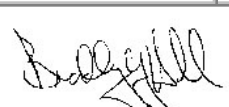


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER Three Rivers Federal 5-11-820				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU85994			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	660 FNL 1189 FWL		NWNW	5	8.0 S	20.0 E	S			
Top of Uppermost Producing Zone	660 FNL 500 FWL		NWNW	5	8.0 S	20.0 E	S			
At Total Depth	660 FNL 500 FWL		NWNW	5	8.0 S	20.0 E	S			
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660		23. NUMBER OF ACRES IN DRILLING UNIT 40					
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40		26. PROPOSED DEPTH MD: 7229 TVD: 7150					
27. ELEVATION - GROUND LEVEL 4801			28. BOND NUMBER UTB000464		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-10988					
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 900	24.0	J-55 LT&C	8.7	Premium Lite High Strength	80	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7229	17.0	J-55 LT&C	9.2	Light (Hibond)	175	3.78	10.5
							Premium Lite High Strength	285	2.31	12.0
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE			DATE 12/02/2013				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047542040000			APPROVAL  Permit Manager							

## DRILLING PLAN

**Axia Energy, LLC**  
**Three Rivers Project**  
**Three Rivers Federal #5-11-820**  
**NWNW Sec 5 T8S R20E**  
**Uintah County, Utah**

### 1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H <sub>2</sub> O
Green River*	2,970'	Oil & Associated Gas
Lower Green River*	4,935'	Oil & Associated Gas
Wasatch*	6,850'	Oil & Associated Gas
TD	7,229' (MD)	7,150' (TVD)

NOTE: Datum, Ground Level (GL) Elevation: 4,801'; Asterisks (\*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

### 2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	900 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,229'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

#### *Casing Specs*

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	273,000	229,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

### **FLOAT EQUIPMENT**

**SURFACE (8 5/8):** Float Shoe, 1 JNT Casing, Float Collar  
 Centralizers: 1<sup>st</sup> 4 Joints: every joint  
 Remainder: every third joint

**PRODUCTION (5 1/2):** Float Shoe, 1 JNT Casing, Float Collar  
 Centralizers: 1<sup>st</sup> 4 Joints: every joint  
 Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

### **3. CEMENT PROGRAM**

**CONDUCTOR (13 3/8):** Ready Mix – Cement to surface

**SURFACE (8 5/8):** Cement Top: Surface  
 Surface – 500' Lead: 80 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess  
 500' – 900' Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

**PRODUCTION (5 1/2):** Cement Top – 700'  
 700' – 3500' Lead: 175 sacks – ECONOCEM Cement w/ additives – 10.5 ppg, 3.78 ft3/sk – 20% excess  
 3500' - MD Tail: 285 sacks – Lightweight Premium Cmt w/ additives – 12.0 ppg, 2.31 ft3/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
  - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
  - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

#### 4. **PRESSURE CONTROL EQUIPMENT**

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
  - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
  - b) Choke Manifold:
    - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
    - ii) Two adjustable chokes will be used in the choke manifold.
    - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
    - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
  - a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
  - b) All BOP tests will be performed with a test plug in place.
  - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 900 ±	11" Diverter with Rotating Head
900 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

#### 5. **MUD PROGRAM**

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
  - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

#### 6. **ABNORMAL CONDITIONS**

- A) No abnormal pressures or temperatures are anticipated.
  - a) Estimated bottom hole pressure at TD will be approximately 3,096 psi (normal pressure gradient: 0.433 psi/ft).
  - b) Estimated maximum surface pressure will be approximately 1,573 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 900 ±	Lost Circulation Possible
900 ± – TD	Lost Circulation Possible

## 7. **AUXILIARY EQUIPMENT**

- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

## 8. **SURVEY & LOGGING PROGRAMS**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

## 9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

AXIA ENERGY

Well location, THREE RIVERS FEDERAL #5-11-820,  
located as shown in LOT 8 of Section 5, T8S,  
R20E, S.L.B.&M., Uintah County, Utah.

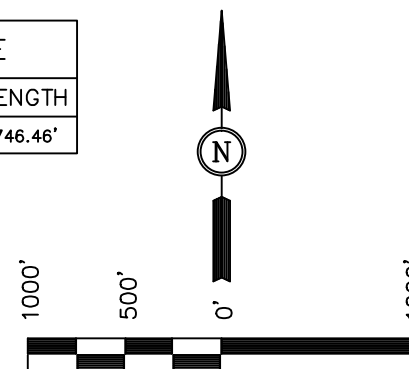
## BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, Uintah County, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.





LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S89°28'56"W	746.46'

SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

LEGEND:

-  = 90° SYMBOL  
 = PROPOSED WELL HEAD.  
 = SECTION CORNERS LOCATED.  
 = SECTION CORNERS RE-ESTABLISHED.  
 (Not Set on Ground.)

NAD 83 (TARGET BOTTOM HOLE)	
LATITUDE	= 40°09'24.79" (40.156886)
LONGITUDE	= 109°42'00.35" (109.700097)
NAD 27 (TARGET BOTTOM HOLE)	
LATITUDE	= 40°09'24.92" (40.156922)
LONGITUDE	= 109°41'57.84" (109.699400)

*Mile Marker #2  
2011 Alum. Cap  
0.5' High, Pile of  
Stones, Steel Post*

NAD 83 (SURFACE LOCATION)	
LATITUDE =	40°09'24.85" (40.156903)
LONGITUDE =	109°41'50.74" (109.697428)
NAD 27 (SURFACE LOCATION)	
LATITUDE =	40°09'24.99" (40.156942)
LONGITUDE =	109°41'48.23" (109.696731)

# UINTAH ENGINEERING & LAND SURVEYING

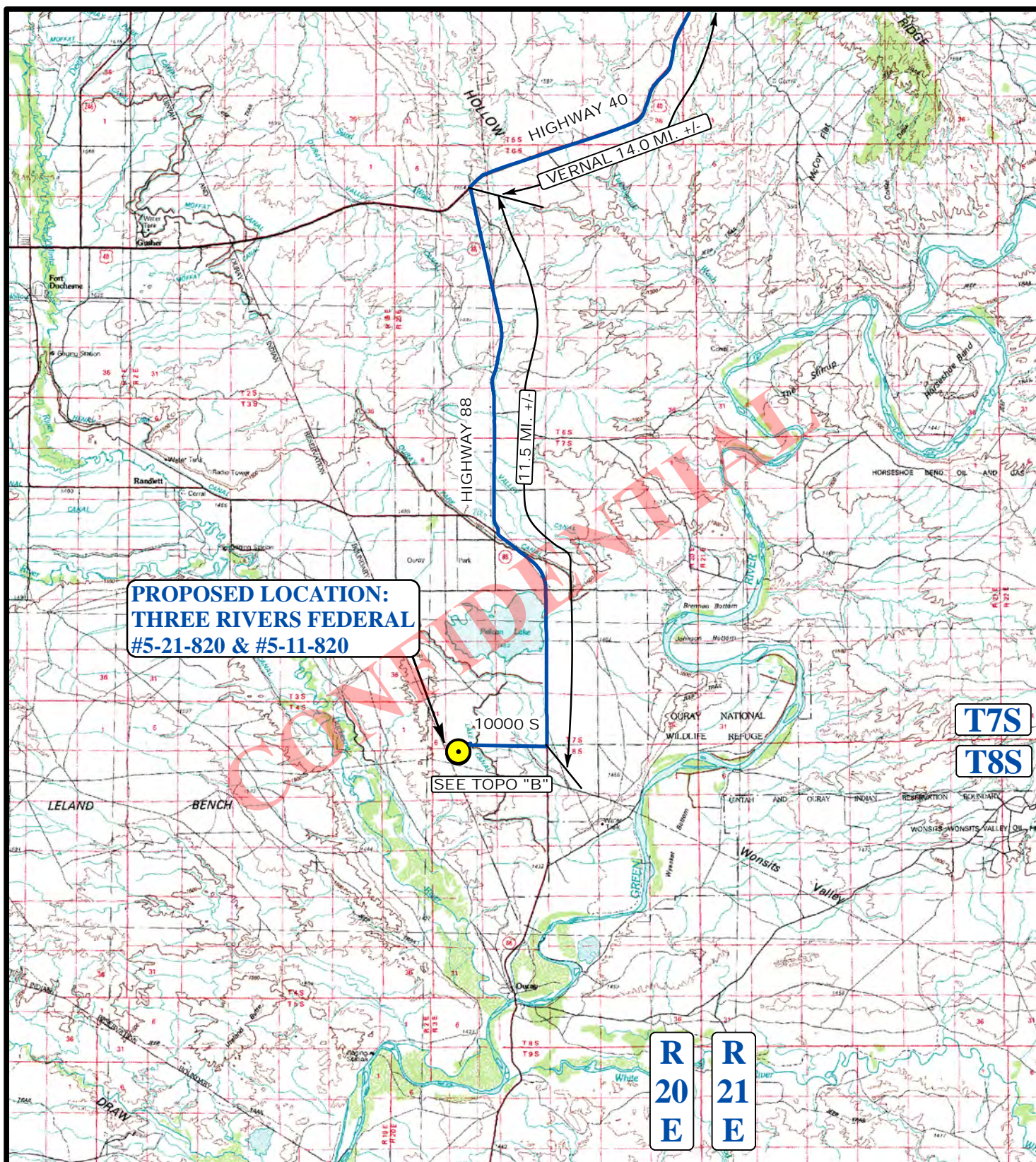
85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 9-26-13	DATE DRAWN: 10-09-13
PARTY B.H.      C.A.      S.S.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE AXIA ENERGY	

RECEIVED: December 02, 2013



**LEGEND:**

**PROPOSED LOCATION**

**AXIA ENERGY**

**THREE RIVERS FEDERAL #5-21-820 & #5-11-820  
SECTION 5, T8S, R20E, S.L.B.&M.  
LOT 8**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

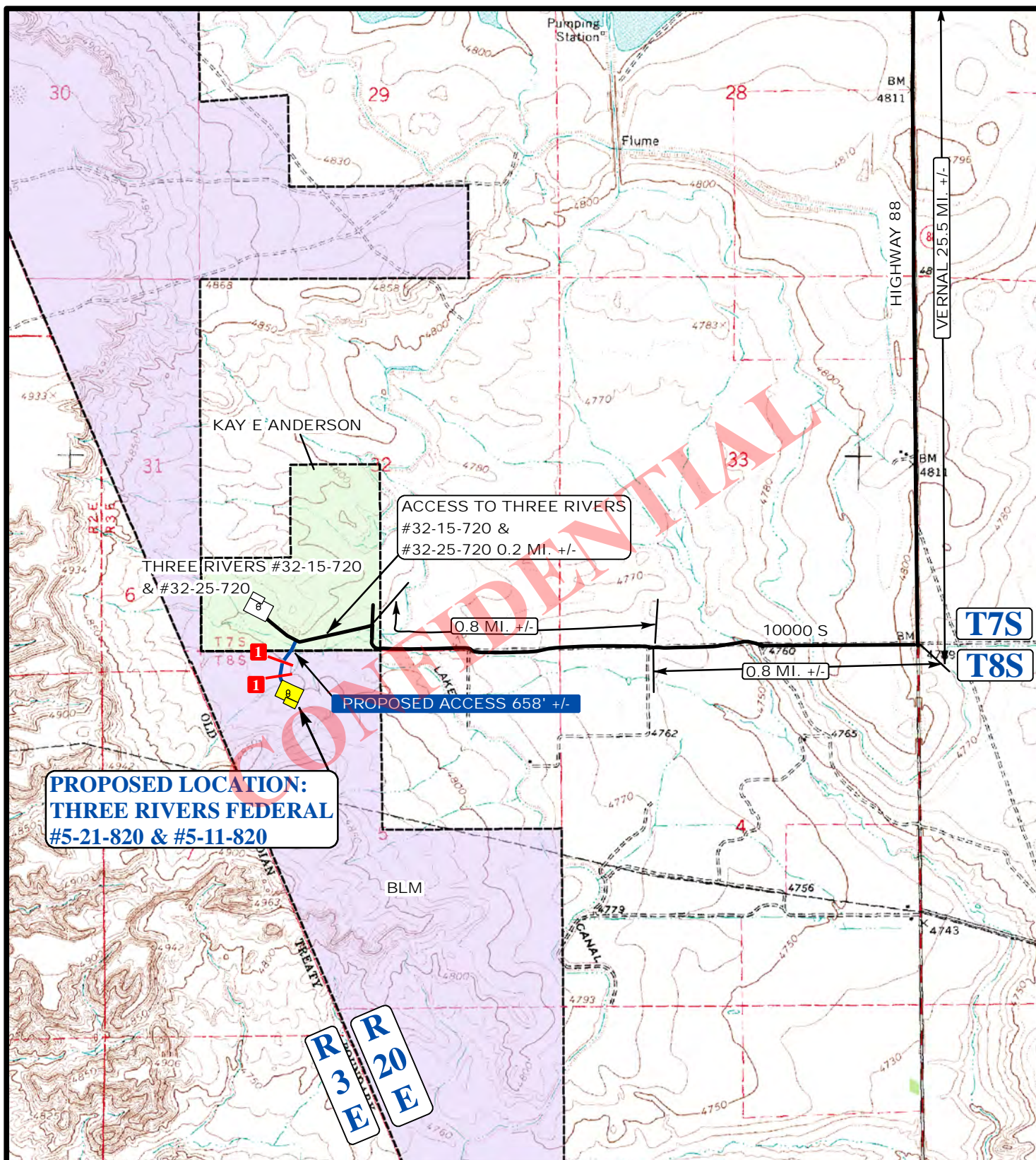
**ACCESS ROAD  
MAP**

**09 30 13**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.S. REVISION: 00-00-00





**LEGEND:**

- EXISTING ROADS
- - - PROPOSED ACCESS ROAD
- 1 18' CMP REQUIRED



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**AXIA ENERGY**

**THREE RIVERS FEDERAL #5-21-820 & #5-11-820**  
**SECTION 5, T8S, R20E, S.L.B.&M.**  
**LOT 8**

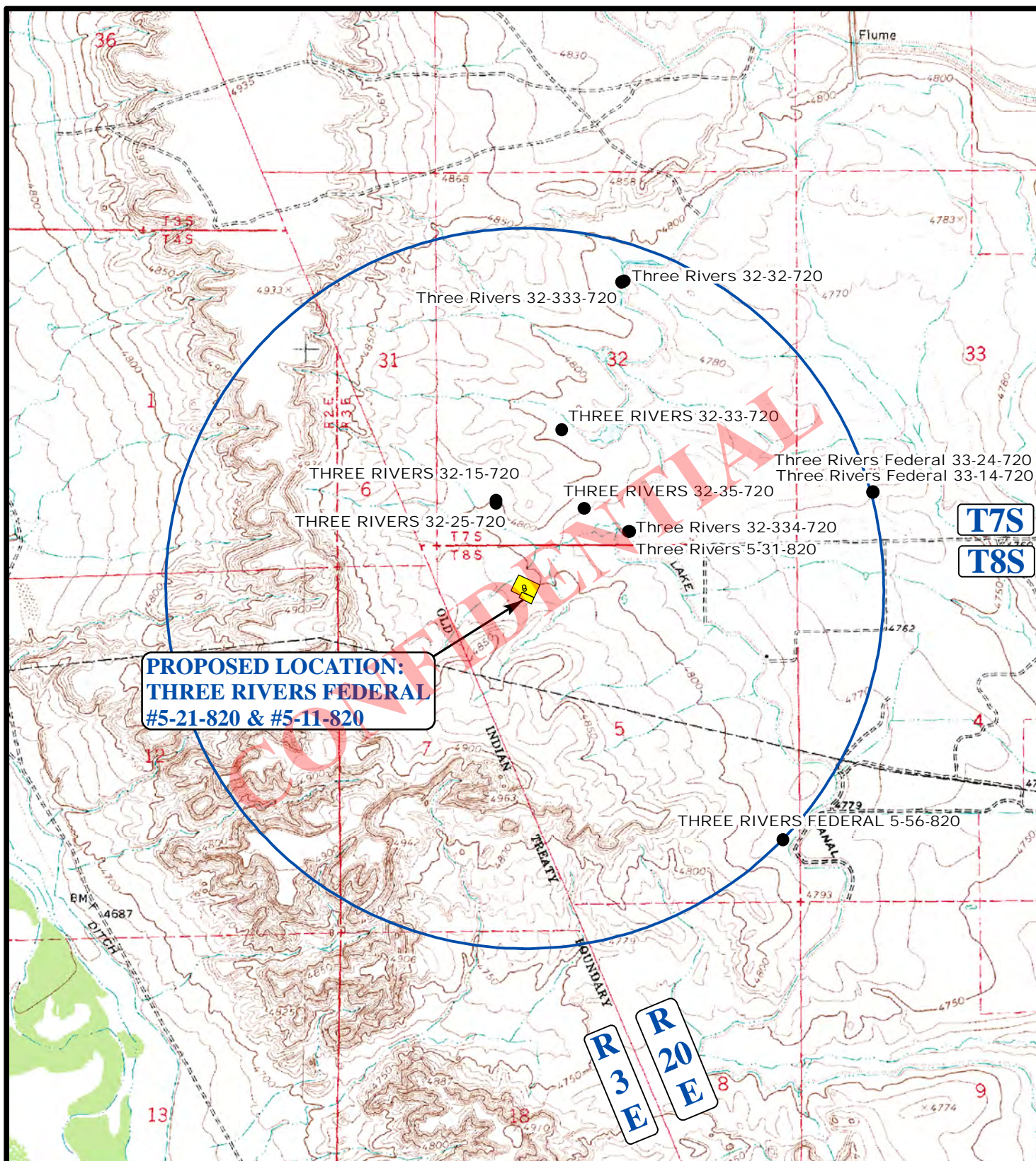
**ACCESS ROAD**  
**MAP**

**09** **30** **13**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00

**B**  
**TOPO**



**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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**AXIA ENERGY**

**THREE RIVERS FEDERAL #5-21-820 & #5-11-820**  
**SECTION 5, T8S, R20E, S.L.B.&M.**  
**LOT 8**

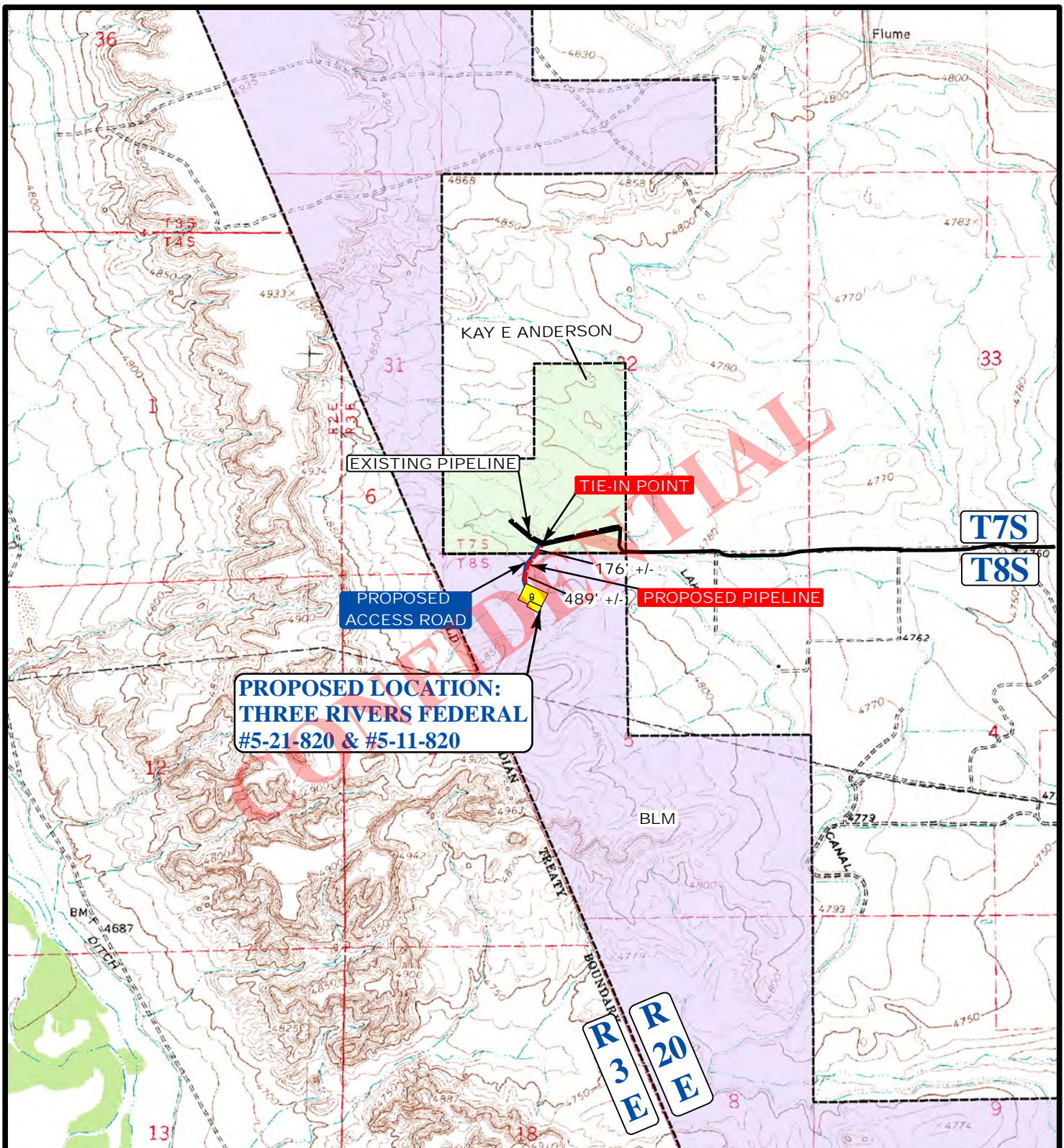
**TOPOGRAPHIC  
MAP**

**09 30 13**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 666' +/-**

**LEGEND:**

	EXISTING ROADS
	PROPOSED ACCESS ROAD
	EXISTING PIPELINE
	PROPOSED PIPELINE



**AXIA ENERGY**

**THREE RIVERS FEDERAL #5-21-820 & #5-11-820  
SECTION 5, T8S, R20E, S.L.B.&M.  
LOT 8**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

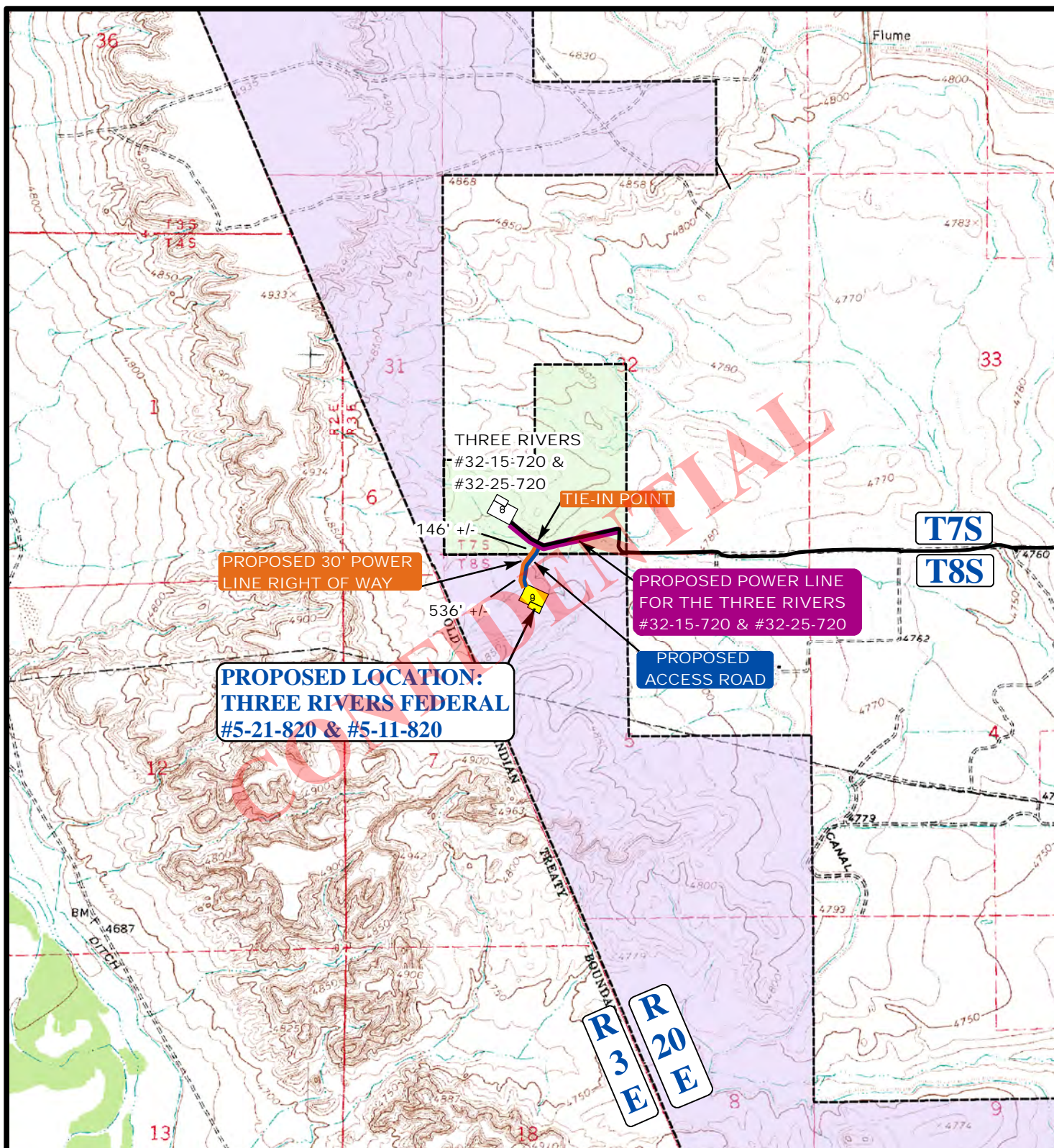
**09 30 13**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00



**RECEIVED:** December 02, 2013





APPROXIMATE TOTAL POWER LINE DISTANCE = 681' +/-

# LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



# AXIA ENERGY

**THREE RIVERS FEDERAL #5-21-820 & #5-11-820**  
**SECTION 5, T8S, R20E, S.L.B.&M.**  
**LOT 8**

**TOPOGRAPHIC**  
**MAP**

**09** **30** **13**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.S. REVISION: 00-00-00

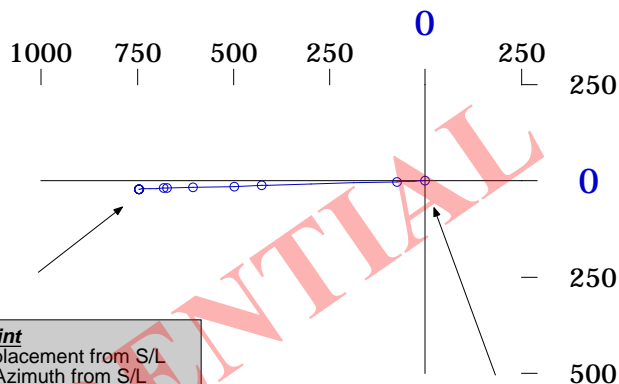




# Axia Energy

Three Rivers Fed 5-11-820  
Uintah County, Utah

**Horizontal Plan**  
1" = 500'



**Plane of Proposal**  
268.38° Azimuth

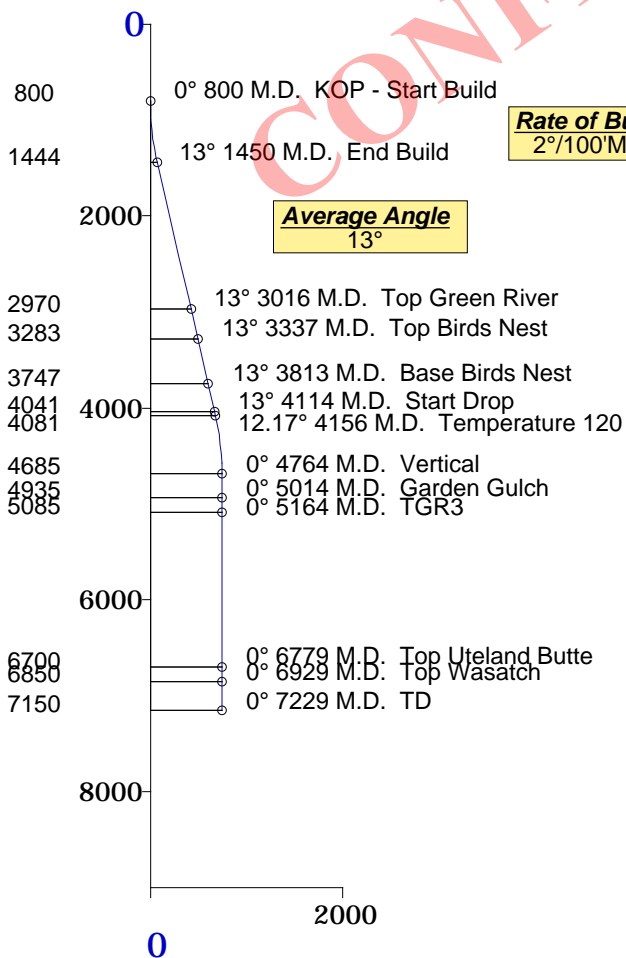
**Vertical Section**  
1" = 2000'

## Vertical Point

746.11' Displacement from S/L  
@ 268.38° Azimuth from S/L  
South-21.09' West-745.81' of S/L  
TVD-4685' MD-4764'  
Y=7230932.1', X=2143450'  
TD  
TVD-7150' MD-7229'

**Surface Location**  
Lat=40 09' 24.85"  
Long=109 41' 50.74"  
NAD 83

Y=7230953.23'  
X=2144195.81'  
NAD 83



**Rate of Build**  
2°/100'MD

**Average Angle**  
13°

**Rate of Drop**  
2°/100'MD



Denver, Colorado  
303-463-1919

11-01-2013

RECEIVED: December 02, 2013

## Bighorn Directional, Inc.

Axia Energy  
Three Rivers Fed 5-11-820  
Uintah County, Utah



Page: 1

Minimum of Curvature  
Slot Location: 7230953.23', 2144195.81'  
Plane of Vertical Section: 268.38°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
800.00	0.00	0.00	800.00	0.00	0.00	7230953.2	2144195.8	0.00	0.00	0.00	0.00
KOP - Start Build											
900.00	2.00	268.38	899.98	-0.05	-1.74	7230953.2	2144194.1	1.75	1.75	268.38	2.00
1000.00	4.00	268.38	999.84	-0.20	-6.98	7230953.0	2144188.8	6.98	6.98	268.38	2.00
1100.00	6.00	268.38	1099.45	-0.44	-15.69	7230952.8	2144180.1	15.69	15.69	268.38	2.00
1200.00	8.00	268.38	1198.70	-0.79	-27.87	7230952.4	2144167.9	27.88	27.88	268.38	2.00
1300.00	10.00	268.38	1297.47	-1.23	-43.51	7230952.0	2144152.3	43.52	43.52	268.38	2.00
1400.00	12.00	268.38	1395.62	-1.77	-62.58	7230951.5	2144133.2	62.60	62.60	268.38	2.00
1449.91	13.00	268.38	1444.35	-2.08	-73.37	7230951.2	2144122.4	73.40	73.40	268.38	2.00
End Build											
1949.91	13.00	268.38	1931.54	-5.25	-185.79	7230948.0	2144010.0	185.86	185.86	268.38	0.00
2449.91	13.00	268.38	2418.73	-8.43	-298.20	7230944.8	2143897.6	298.32	298.32	268.38	0.00
2949.91	13.00	268.38	2905.92	-11.61	-410.62	7230941.6	2143785.2	410.78	410.78	268.38	0.00
3015.68	13.00	268.38	2970.00	-12.03	-425.40	7230941.2	2143770.4	425.57	425.57	268.38	0.00
Top Green River											
3336.91	13.00	268.38	3283.00	-14.07	-497.62	7230939.2	2143698.2	497.82	497.82	268.38	0.00
Top Birds Nest											
3813.11	13.00	268.38	3747.00	-17.10	-604.69	7230936.1	2143591.1	604.93	604.93	268.38	0.00
Base Birds Nest											
4114.48	13.00	268.38	4040.65	-19.02	-672.44	7230934.2	2143523.4	672.71	672.71	268.38	0.00
Start Drop											
4155.83	12.17	268.38	4081.00	-19.27	-681.45	7230934.0	2143514.4	681.72	681.72	268.38	2.00
Temperature 120											
4255.83	10.17	268.38	4179.10	-19.82	-700.81	7230933.4	2143495.0	701.09	701.09	268.38	2.00
4355.83	8.17	268.38	4277.82	-20.27	-716.74	7230933.0	2143479.1	717.03	717.03	268.38	2.00
4455.83	6.17	268.38	4377.03	-20.62	-729.22	7230932.6	2143466.6	729.51	729.51	268.38	2.00
4555.83	4.17	268.38	4476.62	-20.88	-738.23	7230932.3	2143457.6	738.53	738.53	268.38	2.00
4655.83	2.17	268.38	4576.46	-21.03	-743.76	7230932.2	2143452.0	744.06	744.06	268.38	2.00

## Bighorn Directional, Inc.

Axia Energy  
Three Rivers Fed 5-11-820  
Uintah County, Utah



Page: 2

Minimum of Curvature  
Slot Location: 7230953.23', 2144195.81'  
Plane of Vertical Section: 268.38°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4755.83	0.17	268.38	4676.44	-21.09	-745.80	7230932.1	2143450.0	746.10	746.10	268.38	2.00
4764.40	0.00	268.38	4685.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	2.00
Vertical											
5014.40	0.00	268.38	4935.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
Garden Gulch											
5164.40	0.00	268.38	5085.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
TGR3											
6779.40	0.00	268.38	6700.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
Top Uteland Butte											
6929.40	0.00	268.38	6850.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
Top Wasatch											
7229.40	0.00	268.38	7150.00	-21.09	-745.81	7230932.1	2143450.0	746.11	746.11	268.38	0.00
TD											
Final Station Closure Distance: 746.11' Direction: 268.38°											



# BOP Equipment

3000psi WP

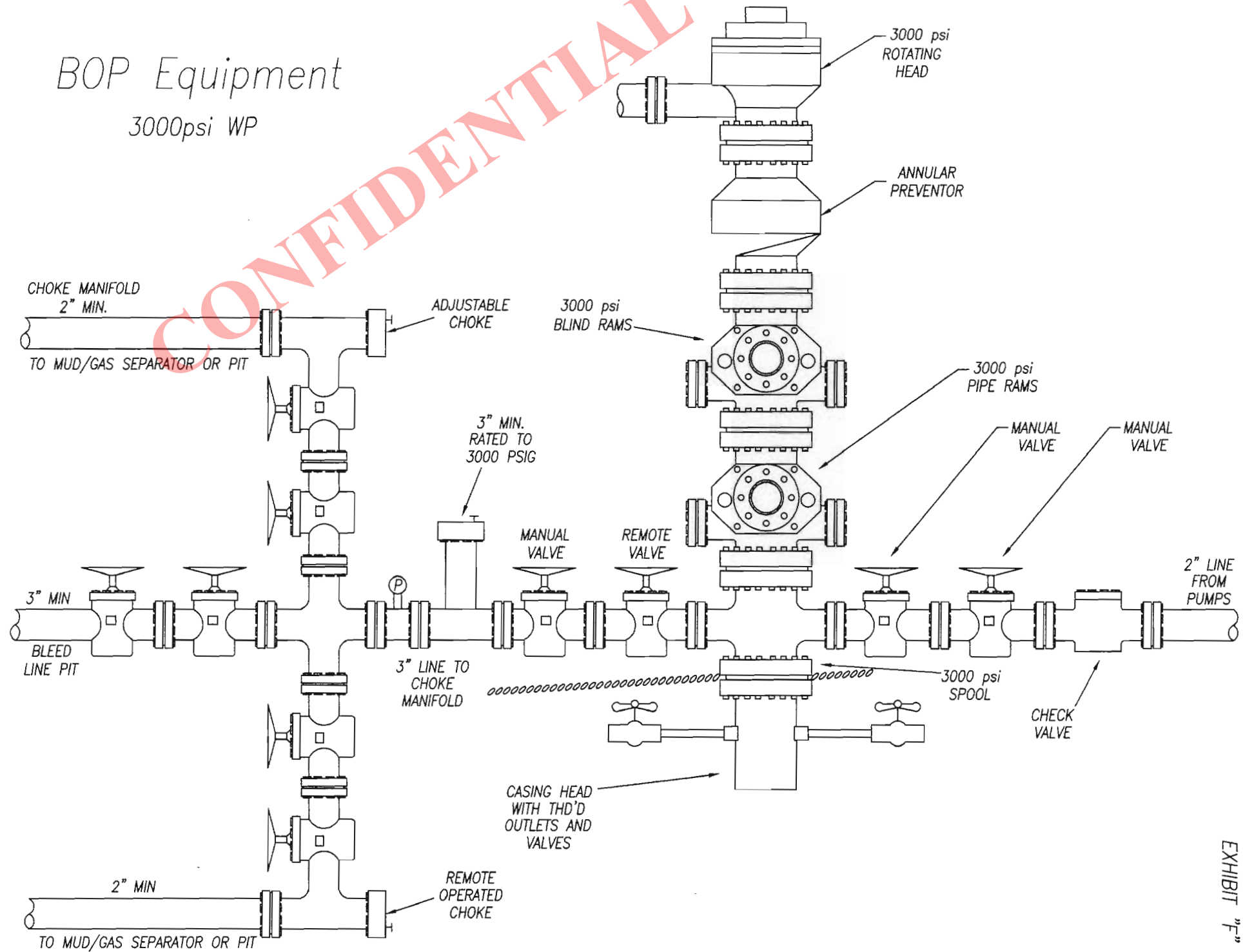


EXHIBIT "F"



2580 Creekview Road  
Moab, Utah 84532  
435/719-2018

December 2, 2013

Mrs. Diana Mason  
State of Utah  
Division of Oil Gas and Mining  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 5-11-820**  
*Surface Location:* 660' FNL & 1189' FWL, LOT 8 (NW/4 NW/4), Section 5, T8S, R20E,  
*Target Location:* 660' FNL & 500' FWL, LOT 8 (NW/4 NW/4), Section 5, T8S, R20E, SLB&M,  
Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton  
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: December 02, 2013

## AXIA ENERGY

## LOCATION LAYOUT FOR

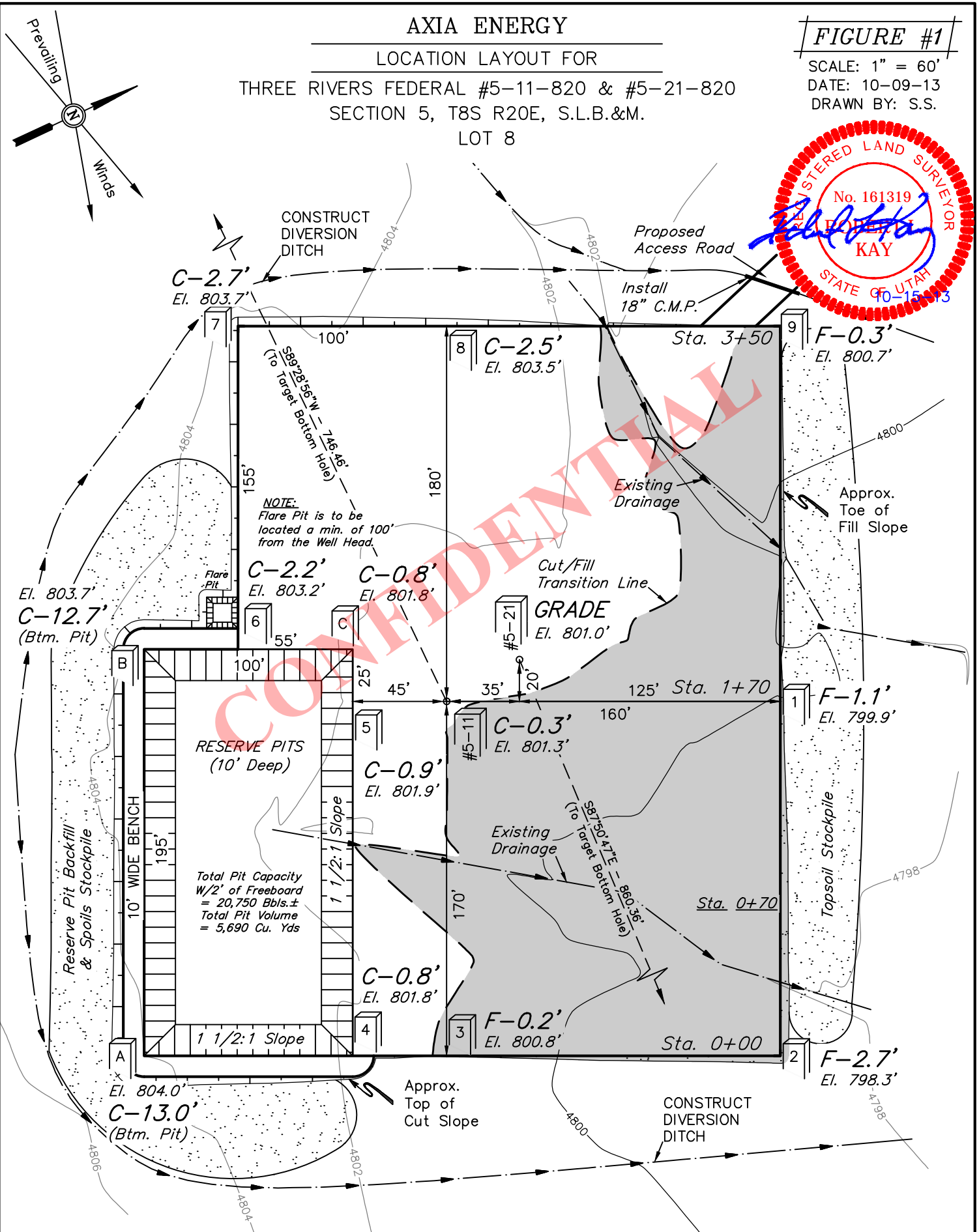
THREE RIVERS FEDERAL #5-11-820 & #5-21-820  
SECTION 5, T8S R20E, S.L.B.&M.  
LOT 8

FIGURE #1

SCALE: 1" = 60'

DATE: 10-09-13

DRAWN BY: S.S.



Elev. Ungraded Ground At #5-11-820 Loc. Stake = 4801.3',  
FINISHED GRADE ELEV. AT #5-11-820 LOC. STAKE = 4801.0'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: December 02, 2013

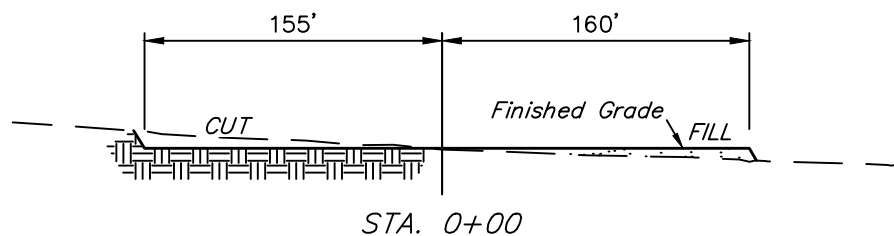
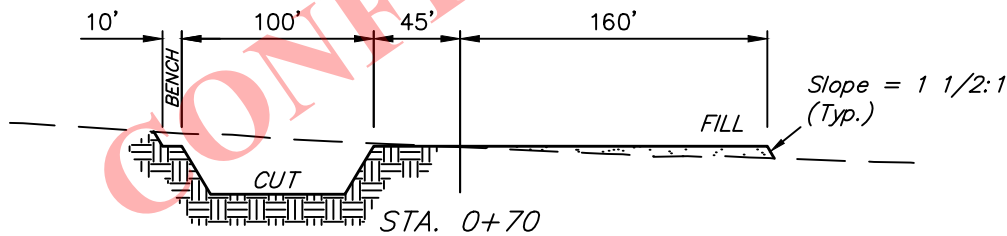
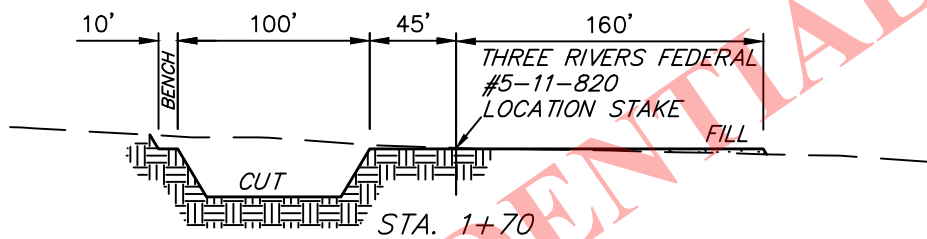
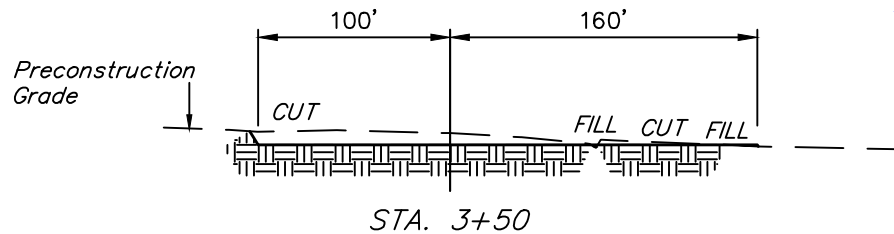
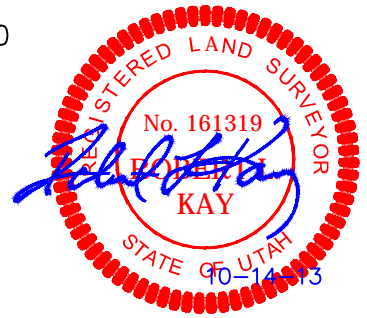


## AXIA ENERGY

FIGURE #2

X-Section  
Scale  
1" = 100'  
DATE: 10-09-13  
DRAWN BY: S.S.

TYPICAL CROSS SECTIONS FOR  
THREE RIVERS FEDERAL #5-11-820 & #5-21-820  
SECTION 5, T8S R20E, S.L.B.&M.  
LOT 8



## NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

APPROXIMATE ACREAGE  
WELL SITE DISTURBANCE = ± 4.088 ACRES  
ACCESS ROAD DISTURBANCE = ± 0.421 ACRES  
PIPELINE DISTURBANCE = ± 0.433 ACRES  
TOTAL = ± 4.942 ACRES

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,990 Cu. Yds.  
Remaining Location = 7,980 Cu. Yds.  
TOTAL CUT = 9,970 CU. YDS.  
FILL = 2,350 CU. YDS.

EXCESS MATERIAL = 7,620 Cu. Yds.  
Topsoil & Pit Backfill = 4,840 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 2,780 Cu. Yds.  
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: December 02, 2013

## AXIA ENERGY

## TYPICAL RIG LAYOUT FOR

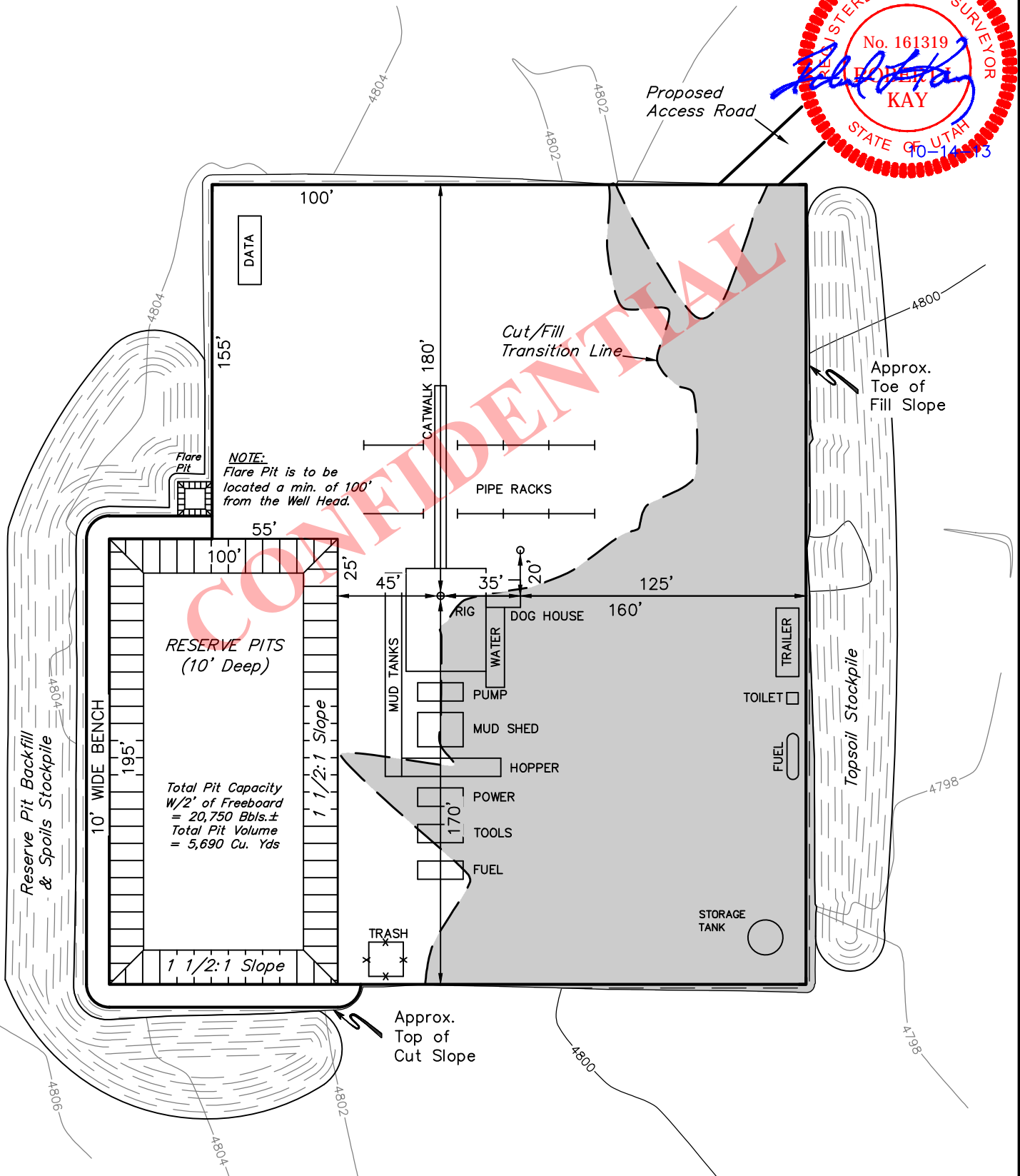
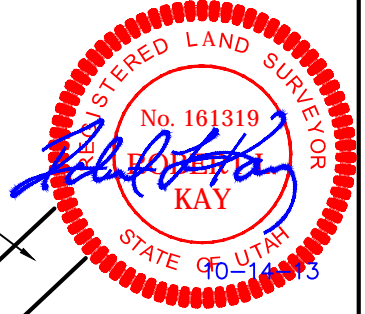
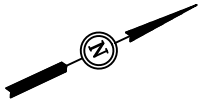
THREE RIVERS FEDERAL #5-11-820 & #5-21-820  
SECTION 5, T8S R20E, S.L.B.&M.  
LOT 8

FIGURE #3

SCALE: 1" = 60'

DATE: 10-09-13

DRAWN BY: S.S.



UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: December 02, 2013

## AXIA ENERGY

## INTERIM RECLAMATION PLAN FOR

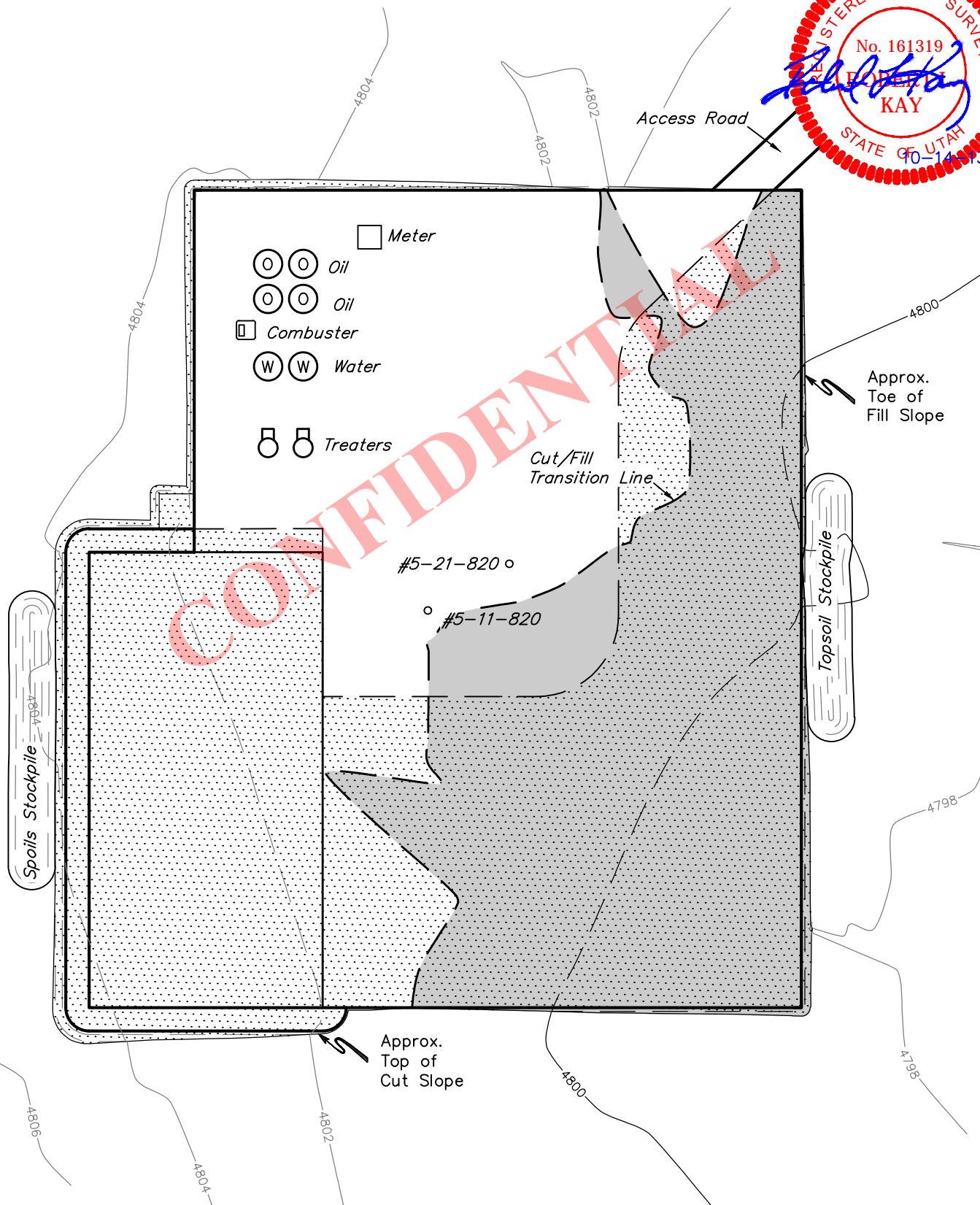
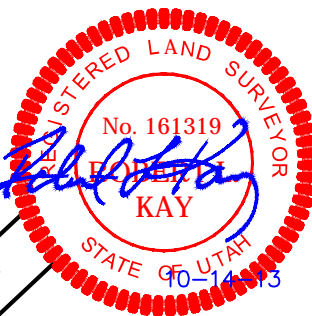
THREE RIVERS FEDERAL #5-11-820 & #5-21-820  
SECTION 5, T8S R20E, S.L.B.&M.  
LOT 8

FIGURE #4

SCALE: 1" = 60'

DATE: 10-09-13

DRAWN BY: S.S.



RECLAIMED AREA

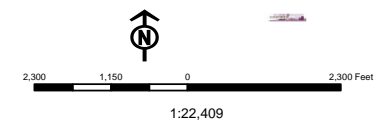
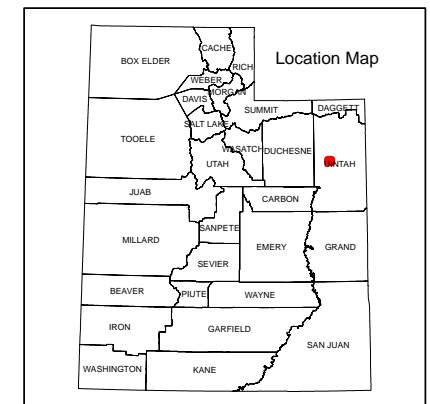
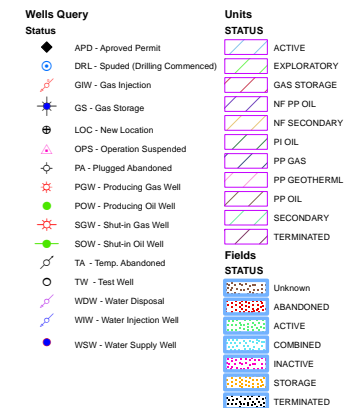
APPROXIMATE ACREAGE  
UN-RECLAIMED =  $\pm 0.856$  ACRES

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: December 02, 2013



Map Prepared: 12/11/2013  
Map Produced by Diana Mason



## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/2/2013

API NO. ASSIGNED: 43047542040000

WELL NAME: Three Rivers Federal 5-11-820

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NWNW 05 080S 200E

Permit Tech Review: ☒

SURFACE: 0660 FNL 1189 FWL

Engineering Review: ☐

BOTTOM: 0660 FNL 0500 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.15879

LONGITUDE: -109.69748

UTM SURF EASTINGS: 610929.00

NORTHINGS: 4445985.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU85994

PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - UTB000464☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 43-10988☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: Cause 270-02

Effective Date: 11/9/2013

Siting: 2 WELLS PER 40 ACRES

☒ R649-3-11. Directional DrillComments: Presite Completed  
IRR SEC:Stipulations: 1 - Exception Location - bhll  
4 - Federal Approval - dmason  
15 - Directional - dmason

RECEIVED: December 17, 2013



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** Three Rivers Federal 5-11-820  
**API Well Number:** 43047542040000  
**Lease Number:** UTU85994  
**Surface Owner:** FEDERAL  
**Approval Date:** 12/17/2013

### Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

### Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

### **Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached List
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section:                      Township:                      Range:
<b>Company that filed original application:</b>	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Axia Energy

Check one	Desired Action:
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. _____		

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mary Sharon Balakas Title Attorney in Fact  
Signature *Mary Sharon Balakas* Date 12/11/13  
Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/1/2013**

<b>FROM:</b> (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202  Phone: 1 (720) 746-5200	<b>TO:</b> ( New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112  Phone: 1 (303) 645-9810
---------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------------

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 8861713-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

**COMMENTS:**

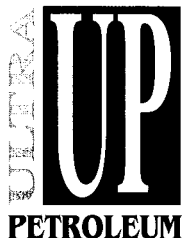
## Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

## Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P





# Ultra Resources, Inc.

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December 13, 2013

RECEIVED  
DEC 16 2013  
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining  
1594 West North Temple  
Salt Lake City, UT 84116  
Attn: Rachel Medina

Re: Transfer of Operator  
Three Rivers Project Area  
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.

Accordingly, Ultra is submitting the following documents for your review and approval:


- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email [msbalakas@ultrapetroleum.com](mailto:msbalakas@ultrapetroleum.com).

Sincerely,

  
Mary Sharon Balakas, CPL  
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013  
FROM:  
Axia Energy, LLC  
1430 Larimer Street  
Suite 400  
Denver, CO 80202  
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682  
TO:  
Ultra Resources, Inc.  
304 Inverness Way South  
Englewood, CO 80112  
Bond Number: DOGM-022046398  
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED  
DEC 16 2013  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact  
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR  
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12



ATTACHMENT TO FORM 9 CHANGE OF OPERATOR  
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N3765		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

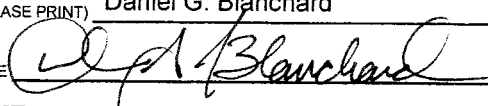
EFFECTIVE DATE: October 1, 2013  
FROM:  
Axia Energy, LLC  
1430 Larimer Street  
Suite 400  
Denver, CO 80202  
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682  
TO:  
Ultra Resources, Inc.  
304 Inverness Way South  
Englewood, CO 80112  
Bond Number: DOGm 022046298  
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE 	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING  
BY: Daniel G. Blanchard

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR  
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19089	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12



ATTACHMENT TO FORM 9 CHANGE OF OPERATOR  
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-442-720	Three Rivers Fed 35-442-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85994
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 304 Inverness Way South #295, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers Federal 5-11-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 1189 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542040000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/19/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> <b>APD EXTENSION</b>          OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.		
<div style="color: red; font-weight: bold;">             Approved by the              November 25, 2014              Oil, Gas and Mining           </div> <div style="margin-top: 10px;"> <b>Date:</b> _____  <b>By:</b> </div>		
<b>NAME (PLEASE PRINT)</b> Jenna Anderson		<b>PHONE NUMBER</b> 303 645-9804
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permitting Assistant
<b>DATE</b> 11/19/2014		



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43047542040000**

API: 43047542040000

Well Name: Three Rivers Federal 5-11-820

Location: 0660 FNL 1189 FWL QTR NWNW SEC 05 TWNP 080S RNG 200E MER S

Company Permit Issued to: ULTRA RESOURCES INC

Date Original Permit Issued: 12/17/2013

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Jenna Anderson

Date: 11/19/2014

Title: Permitting Specialist Representing: ULTRA RESOURCES INC



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 30 2013

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		<b>CONFIDENTIAL</b>		5. Lease Serial No. UTU85994
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator Ultra Resources, Inc.		Contact: DON S HAMILTON E-Mail: starpoint@etv.net		7. If Unit or CA Agreement, Name and No.
3a. Address 304 Inverness Way South, Suite 295 Englewood, CO 80112		3b. Phone No. (including area code) Ph: 435-719-2018 Fx: 435-719-2019		8. Lease Name and Well No. THREE RIVERS FED 5-11-820
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW Lot 8 660FNL 1189FWL 40.156903 N Lat, 109.38288 W Lon At proposed prod. zone NWNW Lot 8 660FNL 500FWL 40.156886 N Lat, 109.700097 W Lon		10. Field and Pool, or Exploratory UNDESIGNATED		9. API Well No. 43 247.54204
14. Distance in miles and direction from nearest town or post office* 27.4 MILES SOUTHWEST OF VERNAL, UTAH		12. County or Parish UINTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 5 T8S R20E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660		16. No. of Acres in Lease 1818.00		13. State UT
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 40		19. Proposed Depth 7229 MD 7150 TVD		17. Spacing Unit dedicated to this well 40.00
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4801 GL		22. Approximate date work will start 12/30/2014		20. BLM/BIA Bond No. on file UTB000593
				23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 12/02/2013
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date JAN 27 2015
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #228408 verified by the BLM Well Information System

UDOGM

NOTICE OF APPROVAL  
CONDITIONS OF APPROVAL ATTACHED

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

46BB2425AE

NOS 10/31/13



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: Ultra Resources, Inc.  
Well No: Three Rivers Fed 5-11-820  
API No: 43-047-54204

Location: Lot 8, Sec.5, T8S, R20E  
Lease No: UTU-85994  
Agreement: N/A

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: <a href="mailto:blm_ut_vn_opreport@blm.gov">blm_ut_vn_opreport@blm.gov</a>
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Site Specific COAs:**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horse power must not emit more than 2 grams of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower-hour.
- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were brought in from areas outside the Uinta Basin, to prevent weed seed introduction.
- All contaminated and/or stained soils will be cleaned up immediately when noticed. The contaminated/stained soil will be removed and disposed of properly.
- Ultra will submit their site specific reclamation plan per each well pad within 90 days of starting location construction.
- Project activities are not allowed from March 1-August 31 to minimize impacts during burrowing owl nesting season. This Condition of Approval only applies to the following well locations:

5-11-820	5-21-820	5-46T-820
5-48T-820	4-16T-820	4-18T-820



**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**Site Specific COAs:**

- Surface casing cement shall be brought to surface.
- Production casing cement shall be brought up and into the surface.
- CBL shall be run from TD to TOC for the production casing.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:**

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs,

core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85994
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400, Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers Federal 5-11-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 1189 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542040000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 3/25/2015	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra Resources will be moving Triple A to spud the Three Rivers Fed 5-11-720 (API #43-047-54204) on 3/25/2015.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> March 26, 2015		
<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/25/2015	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85994
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112		<b>8. WELL NAME and NUMBER:</b> Three Rivers Federal 5-11-820
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 1189 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		<b>9. API NUMBER:</b> 43047542040000
<b>PHONE NUMBER:</b> 303 645-9809 Ext		<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/19/2015	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE   <input type="checkbox"/> CHANGE TO PREVIOUS PLANS   <input type="checkbox"/> CHANGE WELL STATUS   <input type="checkbox"/> DEEPEN   <input type="checkbox"/> OPERATOR CHANGE   <input type="checkbox"/> PRODUCTION START OR RESUME   <input type="checkbox"/> REPERFORATE CURRENT FORMATION   <input type="checkbox"/> TUBING REPAIR   <input type="checkbox"/> WATER SHUTOFF   <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING   <input type="checkbox"/> CHANGE TUBING   <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   <input type="checkbox"/> FRACTURE TREAT   <input type="checkbox"/> PLUG AND ABANDON   <input type="checkbox"/> RECLAMATION OF WELL SITE   <input type="checkbox"/> SIDETRACK TO REPAIR WELL   <input type="checkbox"/> VENT OR FLARE   <input type="checkbox"/> SI TA STATUS EXTENSION   <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR   <input type="checkbox"/> CHANGE WELL NAME   <input type="checkbox"/> CONVERT WELL TYPE   <input type="checkbox"/> NEW CONSTRUCTION   <input type="checkbox"/> PLUG BACK   <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION   <input type="checkbox"/> TEMPORARY ABANDON   <input type="checkbox"/> WATER DISPOSAL   <input type="checkbox"/> APD EXTENSION           OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion attached.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> May 19, 2015		
<b>NAME (PLEASE PRINT)</b> Jenna Anderson	<b>PHONE NUMBER</b> 303 645-9804	<b>TITLE</b> Permitting Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/19/2015	



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/03/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981	SPUD DATE	04/15/2015		
WELL SITE CONSULTANT	KING BROWN/JOHN FREITAS			PHONE#	713-948-9196	CONTRACTOR	Other		
TD AT REPORT	968'	FOOTAGE	868'	PRATE	96.4	CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,067'	PRESENT OPS	Drilling at 968'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:				CUM. MUD LOSS	SURF:	DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST				NEXT CASING SIZE	8 5/8	NEXT CASING DEPTH	900	SSE	0
								SSED	0

TIME BREAKDOWN									
COND MUD & CIRCULATE	0.50	DRILLING	9.00	OTHER	0.50				
RIG MOVE	1.00	RIG REPAIRS	6.00	TRIPPING	2.00				

DETAILS				
Start	End	Hrs		
11:00	12:00	01:00	MOVE RIG AND RIG UP.	
12:00	18:00	06:00	HELD SAFETY MEETING W/DRILL CREW. WHILE PICKING UP HAMMER THE PUSHER FOUND A SNAP RING TO BE BROKEN ON HAMMER. WITH NO SPARE IN FIELD, THEY HAD TO RETURN TO TOWN F/REPAIRS. FOUND THE BIT HAD A CRACK IN THE BODY. INSTALLED NEW BIT& SNAP RING. RETURN TO RIG AND P/U TOOLS.	
18:00	00:00	06:00	DRILL F/100 T/625'	
00:00	03:00	03:00	DRILL F/625 T/968	
03:00	03:30	00:30	BLOW HOLE CLEAN	
03:30	05:30	02:00	POOH F/CASING	
05:30	06:00	00:30	SAFETY MEETING W/ DRILL CREW. RUNNING CASING.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,300.0	1,500.0		200.0	1,300.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI						
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI						
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI						
BHA Makeup				Length		Hours on BHA	0					
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor						
				Torque	0							

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	24,700	24,700	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,445	20,000
8100..605: Cementing Work	17,953	17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	42,653	72,843	717,000



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/04/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981	SPUD DATE	04/15/2015		
WELL SITE CONSULTANT	KING BROWN/JOHN FREITAS			PHONE#	713-948-9196	CONTRACTOR	Other		
TD AT REPORT	968'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,067'	PRESENT OPS	Run Surface Casing at 968'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE	8 5/8	NEXT CASING DEPTH	900	SSE	0	SSED	0

TIME BREAKDOWN	
CASING & CEMENT	4.00

DETAILS				
Start	End	Hrs		
06:00	07:30	01:30	RUN SURFACE CASING T/958.18'.	
07:30	08:00	00:30	SAFETY MEETING W/ PRO PETRO AND RIG UP CEMENTING EQUIP.	
08:00	10:00	02:00	CEMENT SURFACE CASING, R/D AND RELEASE CEMENTERS.RIG RELEASE AT 10:00 ON 04/03/2015	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	200.0			0.0	1,500.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/04/2015	8 5/8	J-55	24	958		
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI						
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI						
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI						
BHA Makeup				Length		Hours on BHA	0					
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor						

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		24,700	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,445	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing			94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		72,843	717,000



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/07/2015

WELL NAME

THREE RIVERS FED 5-11-820

AFE#

140981

SPUD DATE

04/15/2015

WELL SITE CONSULTANT

KING BROWN/JOHN FREITAS

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,067'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

# LL/BP Received Today:

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Surface		04/04/2015	8 5/8	J-55	24	958				
Conductor		03/25/2015	16	ARJ-55	45	100				

RECENT BITS:		MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
BIT	SIZE									

BIT OPERATIONS:		RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
BIT	WOB										

RECENT MUD MOTORS:		MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
#	SIZE								

MUD MOTOR OPERATIONS:		REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
#	WOB							

SURVEYS		TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
Date										

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		24,700	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/			5,000	8100..520: Trucking & Hauling			10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		16,445	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	78,797	78,797	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	78,797	151,640	717,000





ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/13/2015

WELL NAME

THREE RIVERS FED 5-11-820

AFE#

140981

SPUD DATE

04/15/2015

WELL SITE CONSULTANT

KING BROWN/JOHN FREITAS

PHONE#

713-948-9196

CONTRACTOR

Ensign 122

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

7,067'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

# LL/BP Received Today:

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg		
Surface		04/04/2015	8 5/8	J-55	24	958				
Conductor		03/25/2015	16	ARJ-55	45	100				

RECENT BITS:		MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
BIT	SIZE									

BIT OPERATIONS:		RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
BIT	WOB										

RECENT MUD MOTORS:		MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
#	SIZE								

MUD MOTOR OPERATIONS:		REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
#	WOB							

SURVEYS		TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
Date										

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		24,700	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		580	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		78,797	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		160,335	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/14/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981		SPUD DATE	04/15/2015			
WELL SITE CONSULTANT	KING BROWN/JOHN FREITAS			PHONE#	713-948-9196		CONTRACTOR	Ensign 122			
TD AT REPORT	968'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS		9.0	DRLG DAYS SINCE SPUD	0		
ANTICIPATED TD	7,067'	PRESENT OPS	Rig Repair at 968'			GEOLOGIC SECT.					
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:				
MUD COMPANY:				MUD ENGINEER:							
LAST BOP TEST	NEXT CASING SIZE			5 1/2	NEXT CASING DEPTH		7,047	SSE	0	SSED	0

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

# LL/BP Received Today:

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg			
Surface		04/04/2015	8 5/8	J-55	24	958					
Conductor		03/25/2015	16	ARJ-55	45	100					
RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup													
Up Weight	0	Dn Weight	0	RT Weight	0			Length				Hours on BHA	0
							Torque	0			Hours on Motor		

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			7,500
8100..320: Mud & Chemicals			45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig		24,700	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob			17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		580	10,000
8100..530: Equipment Rental			25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			7,000	8100..535: Directional Drillin			76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		78,797	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost		160,335	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/15/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981	SPUD DATE	04/15/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	968'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	7,067'	PRESENT OPS	Rig Repair at 968'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/15/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,047	SSE	0	SSED	0

TIME BREAKDOWN									
NIPPLE UP B.O.P.		2.00	PRESSURE TEST B.O.P.		5.50	RIG MOVE		7.00	
RIG REPAIRS		1.50	RIG UP / TEAR DOWN		5.00	WORK BHA		3.00	

DETAILS				
Start	End	Hrs		
06:00	13:00	07:00	SAFETY MEETING WITH J.D. TRUCKING - MOVE RIG 1.25 MILES	
13:00	18:00	05:00	RIG UP ALL ELECTRICAL,HYDRAULIC,MUD,AIR,& WATER LINES	
18:00	20:00	02:00	NIPPLE UP B.O.P. - MAKE UP B.O.P. TO WELLHEAD & HOOK UP KILL LINE, FILL-UP, & FLOW LINE -	
			INSTALL B.O.P. CHAINS.	
20:00	01:30	05:30	SAFETY MEETING - RIG UP WALKER INSPECTION AND TEST BOPE - PIPE RAMS, BLIND RAMS, CHOKE	
			LINE & CHOKE VALVES, FOSV, INSIDE BOP, KILL LINE AND VALVES, CHOKE LINE, CHOKE MANIFOLD AND	
			VALVES, HCR AND MANUAL VALVE ALL @ 5 MIN 250 PSI LOW 10 MIN 3000 PSI HIGH - ANNULAR @ 10 MIN	
			1500 PSI HIGH 5 MIN 250 PSI LOW - CASING @ 30 MIN 1500 PSI - ACCUMULATOR FUNCTION TEST.	
01:30	02:00	00:30	DIRECTIONAL WORK - PICK UP MUD MOTOR MAKE UP BIT SCRIBE MOTOR	
02:00	04:00	02:00	*DIRECTIONAL WORK* - MWD HAND LOST SOCKET USED TO SECURE NUT INSIDE OF GAP SUB FOR	
			MWD TOOL - WAIT ON MWD TO DRIVE TO ANOTHER RIG TO GET THE SOCKET NEEDED	
04:00	04:30	00:30	DIRECTIONAL WORK - INSTALL MWD TOOL AND ORIENT SAME - FINISH PICKING UP DIRECTIONAL	
			TOOLS	
04:30	06:00	01:30	*DOWNTIME* TROUBLE SHOOT PIPE ARM HYDRAULICS (PIPE ARM NOT LOWERING) REMOVE CHECK	
			VALVE AND REPLACE WITH NEW CHECK VALVE, REMOVE HYDRAULIC LINES AND FLUSH POSSIBLE DIRT	
			CONTAMINATION - CHANGE OUT PIPE ARM RAISE AND LOWER CYLINDER	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, MOVING RIG, RIGGING UP, WORKING IN HIGH WINDS	
			SAFETY MEETING NIGHTS: PPE, SWA, FIRST DAY BACK STAY FOCUSED, TESTING BOP, HANDLING	
			TUBULARS, WORKING IN HIGH WIND	
			REGULATORY VISITS:NONE.	
			INCIDENTS: NONE.	
			SAFETY DRILLS: NONE.	
			REGULATORY NOTICES:NONE.	
			DAYLIGHT: 5 CREW MEMBERS	
			NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	210.0	2,940.0		2,730.0	1,710.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/04/2015	8 5/8	J-55	24	958		
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	SMITH	MDI616	JK0710	11/11/11/11/11/11	0.557	968		-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1						0.00	0		0.00	0	

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6256	7/8	968		04/15/2015			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	18	0.33	0.00	0		0.00	0				

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	

MUD PROPERTIES													
Type	LSND	Mud Wt	9.1	Alk.		Sand %		XS Lime lb/bbl					
Temp.	80	Gels 10sec		Cl ppm		Solids %		Salt bbls					
Visc	38	Gels 10min		Ca ppm		LGS %		LCM ppb					
PV	7	pH		pF		Oil %		API WL cc					
YP	4	Filter Cake/32		Mf		Water %		HTHP WL cc					
O/W Ratio	94	ES		WPS									
Comments: PALLETS & SHRINK WRAP 19, TRAILER RENTAL 1, ENGINEER 1, TRUCKING													

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	0	PSI		GPM		SPR	0	Slow PSI	0
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	0	Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		STEERABLE SLICK						Length	888.1			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on Motor	0

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JK0710	SMITH MDI616
2	MUD MOTOR	6.500		27.88		6256	HUNTING 1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	550	550	7,500
8100..320: Mud & Chemicals	4,357	4,357	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	44,125	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel			40,000	8100..410: Mob/Demob	17,146	17,146	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		580	10,000
8100..530: Equipment Rental	3,035	3,035	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	425	7,000	8100..535: Directional Drillin	3,550	3,550	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	4,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,193	7,193		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/	1,400	1,400	2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		78,797	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	61,881	222,216	717,000



ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/16/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981		SPUD DATE	04/15/2015	
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196		CONTRACTOR	Ensign 122	
TD AT REPORT	3,670'	FOOTAGE	2,702'	PRATE	146.1	CUM. DRLG. HRS	27.5	DRLG DAYS SINCE SPUD	1
ANTICIPATED TD	7,067'	PRESENT OPS	Directional Drilling at 3,670'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	100	CUM. MUD LOSS	SURF:	DH:	100		
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/15/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,047	SSE	0	SSED	0

TIME BREAKDOWN											
DIRECTIONAL DRILLING		18.50		DRILLING CEMENT		1.00		RIG REPAIRS		2.50	
RIG SERVICE		0.50		TRIPPING		1.50					

DETAILS				
Start	End	Hrs		
06:00	07:30	01:30	*DOWNTIME* REPLACE PIPEARM RAISING & LOWERING CYCLINDER	
07:30	09:00	01:30	TRIP IN HOLE TO 822'	
09:00	10:00	01:00	*DOWNTIME* REPLACE WIRING & VALVE CONTROLING HYDRAULIC FLUID GOING TO HOIST CYLINDER	
10:00	11:00	01:00	DRILL CEMENT FROM 822' TO 929' TAGGED PLUG @ 929' & SHOE @ 958'	
11:00	00:00	13:00	DIRECTIONAL DRILLING FROM 968' TO 3062'(2094') 161 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1780 PSI, DIFF PRESSURE=250-600 PSI, WOB=18-21K, TQ=6,200 FT/LBS, MUD WT 9.4, VIS 39.	
00:00	00:00	00:00	DIRECTIONAL DRILLING FROM 4556' TO XXXX'(XXX') 62.8 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2160 PSI, DIFF PRESSURE=250-500 PSI, WOB=18-22K, TQ=7,100 FT/LBS, MUD WT 9.6, VIS 41.	
00:00	00:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
00:30	06:00	05:30	DIRECTIONAL DRILLING FROM 3062' TO 3670'(608') 110.5 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 1850 PSI, DIFF PRESSURE=250-600 PSI, WOB=18-21K, TQ=6,800 FT/LBS, MUD WT 9.5, VIS 41.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, CHANGE OUT HYDRAULIC CYLINDER, TRIPPING PIPE, PIPE ARM SAFETY SAFETY MEETING NIGHTS: PPE, SWA, PIPE ARM SAFETY, MIXING CHEMICALS REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS: BOP DRILL DAY AND NIGHTS BOTH CREWS READY UNDER 1 MINUTE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,530.0	3,000.0		4,200.0	3,240.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/04/2015	8 5/8	J-55	24	958		
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDI616	JK0710	11/11/11/11/11/11	0.557	968		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	440	1,850	2.97	18.50	2,702	146.05	18.50	2,702	146.05

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6256	7/8	968		04/15/2015			

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	21	0.33	18.50	2,702	146.05	18.50	2,702	146.05		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/16/2015	3,379	13.6	275.85	3,329	450.8	19.50	-450.35	0.4	MWD Survey Tool		
04/16/2015	3,288	13.4	274.66	3,240	429.6	17.55	-429.20	0.4	MWD Survey Tool		
04/16/2015	3,198	13.6	273.43	3,153	408.6	16.07	-408.24	0.9	MWD Survey Tool		

MUD PROPERTIES										
Type	LSND	Mud Wt	9.5	Alk.		Sand %		XS Lime lb/bbl		
Temp.	89	Gels 10sec	3	Cl ppm	1,250	Solids %	8.0	Salt bbls		
Visc	41	Gels 10min	7	Ca ppm	210	LGS %	7.0	LCM ppb		
PV	11	pH	10.3	pF	0.0	Oil %		API WL cc	7.2	
YP	8	Filter Cake/32	1	Mf	2.0	Water %		HTHP WL cc		
O/W Ratio	92	ES		WPS						
Comments:	DRILL PAC LV 3, CITRIC ACID 6, HI-YIELD GEL 59, LIGNITE 1, PHPA 1, SODIUM BICARB 5, MYACIDE 1, PALLETS & SHRINK WRAP 18, TRAILER RENTAL 1, ENGINEER 1, TRUCKING									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION														
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,850	GPM	440	SPR	43	Slow PSI	361	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	419	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	552	
BHA Makeup	STEERABLE SLICK							Length	888.1	Hours on BHA				19
Up Weight	95,000	Dn Weight	75,000	RT Weight	85,000			Torque	6,800	Hours on Motor				19

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JK0710	SMITH MDI616
2	MUD MOTOR	6.500		27.88		6256	HUNTING 1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	700	1,250	7,500
8100..320: Mud & Chemicals	4,042	8,399	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	63,550	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,302	6,302	40,000	8100..410: Mob/Demob		17,146	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling	900	1,480	10,000
8100..530: Equipment Rental	3,035	6,070	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	850	7,000	8100..535: Directional Drillin	14,253	17,803	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	9,600	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,927	13,120		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		1,400	2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	5,445	84,242	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	65,254	287,470	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/17/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981		SPUD DATE	04/15/2015	
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196		CONTRACTOR	Ensign 122	
TD AT REPORT	5,281'	FOOTAGE	1,611'	PRATE	73.2	CUM. DRLG. HRS	49.5	DRLG DAYS SINCE SPUD	2
ANTICIPATED TD	7,067'	PRESENT OPS	Directional Drilling at 5,281'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	140	CUM. MUD LOSS	SURF:	DH:	240		
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/15/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,047	SSE	0	SSED	0

TIME BREAKDOWN											
DIRECTIONAL DRILLING		22.00		OTHER		1.00		RIG REPAIRS		0.50	
RIG SERVICE		0.50									

DETAILS				
Start	End	Hrs		
06:00	12:00	06:00	DIRECTIONAL DRILLING FROM 3670' TO 4242'(572') 95.3 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2050 PSI, DIFF PRESSURE=250-500 PSI, WOB=18-22K, TQ=6,900 FT/LBS, MUD WT 9.6, VIS 39.	
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
12:30	13:00	00:30	*DOWNTIME* REPAIR CHECK VALVE ON PIPEARM GRIPPER	
13:00	17:00	04:00	DIRECTIONAL DRILLING FROM 4242' TO 4556'(314') 69.8 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2160 PSI, DIFF PRESSURE=250-500 PSI, WOB=18-22K, TQ=7,100 FT/LBS, MUD WT 9.6, VIS 41.	
17:00	18:00	01:00	DOWNLINK MWD TOOL	
18:00	00:00	06:00	DIRECTIONAL DRILLING FROM 4556' TO 4875'(319') 53.2 FT/HR, GPM=440, TOP DRIVE RPM=45, MOTOR RPM=145, TOTAL RPM=190, OFF BOTTOM PRESSURE= 2190 PSI, DIFF PRESSURE=250-500 PSI, WOB=20-22K, TQ=7,400 FT/LBS, MUD WT 9.8, VIS 41.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 4875' TO 5281'(406') 67.7 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 1860 PSI, DIFF PRESSURE=250-500 PSI, WOB=21-25K, TQ=8,300 FT/LBS, MUD WT 9.7, VIS 43.	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, BOP RESPONSIBILITY SAFETY MEETING NIGHTS: PPE, SWA, BOP RESPONSIBILITY REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:NONE. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,610.0			2,590.0	4,850.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/04/2015	8 5/8	J-55	24	958		
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDI616	JK0710	11/11/11/11/11/11	0.557	968		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/145	420	1,860	2.64	22.00	1,611	73.23	40.50	4,313	106.49

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6256	7/8	968		04/15/2015			

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	25	0.33	22.00	1,611	73.23	40.50	4,313	106.49		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/17/2015	5,055	1.7	250.03	4,976	739.1	27.27	-738.57	1.9	MWD Survey Tool		
04/17/2015	4,964	3.1	277.13	4,885	735.4	27.42	-734.89	1.3	MWD Survey Tool		
04/17/2015	4,873	4.0	289.25	4,794	729.9	26.07	-729.44	1.3	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.6	Alk.		Sand %		XS Lime lb/bbl			
Temp.	93	Gels 10sec	3	Cl ppm	1,400	Solids %	8.0	Salt bbls			
Visc	41	Gels 10min	9	Ca ppm	140	LGS %	7.0	LCM ppb			
PV	11	pH	9.6	pF	0.0	Oil %		API WL cc	7.6		
YP	8	Filter Cake/32	1	Mf	5.0	Water %	91.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ALUM. STERATE 1, ANCO BAR 112, DRILL PAC LV 12, CITRIC ACID 6, ECO-SEAL 40, HI-YIELD GEL 52, LIGNITE 4, LIME 10, PHPA 2, MYACIDE 2, GYPSUM 7, PALLETS & SHRINK WRAP , TRAILER RENTAL 1, ENGINEER 1, TRUCKING										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION														
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,950	GPM	420	SPR	43	Slow PSI	374	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI	457	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI	619	
BHA Makeup	STEERABLE SLICK							Length	888.1	Hours on BHA				41
Up Weight	130,000	Dn Weight	98,000	RT Weight	110,000			Torque	8,100	Hours on Motor				41

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JK0710	SMITH MDI616
2	MUD MOTOR	6.500		27.88		6256	HUNTING 1.5 DEG FBH 7/8
							4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS
							(RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	700	1,950	7,500
8100..320: Mud & Chemicals	6,418	14,817	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	82,975	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		6,302	40,000	8100..410: Mob/Demob		17,146	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		1,480	10,000
8100..530: Equipment Rental	3,360	9,430	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,275	7,000	8100..535: Directional Drillin	7,100	24,903	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	14,400	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,125	18,245		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		1,400	2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing	4,111	88,353	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	51,464	338,934	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/18/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981		SPUD DATE	04/15/2015	
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196		CONTRACTOR	Ensign 122	
TD AT REPORT	6,593'	FOOTAGE	1,312'	PRATE	55.8	CUM. DRLG. HRS	73.0	DRLG DAYS SINCE SPUD	3
ANTICIPATED TD	7,067'	PRESENT OPS	Directional Drilling at 6,593'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	690	CUM. MUD LOSS	SURF:	DH:	930		
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/15/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,047	SSE	0	SSED	0

TIME BREAKDOWN		
DIRECTIONAL DRILLING	23.50	RIG SERVICE 0.50

DETAILS				
Start	End	Hrs		
06:00	12:30	06:30	DIRECTIONAL DRILLING FROM 5281' TO 5733'(452') 69.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 1910 PSI, DIFF PRESSURE=250-500 PSI, WOB=21-25K, TQ=8,400 FT/LBS, MUD WT 9.7, VIS 43.	
12:30	13:00	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
13:00	00:00	11:00	DIRECTIONAL DRILLING FROM 5733' TO 6322'(589') 53.5 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2100 PSI, DIFF PRESSURE=250-500 PSI, WOB=21-25K, TQ=8,600 FT/LBS, MUD WT 9.8, VIS 41.	
00:00	06:00	06:00	DIRECTIONAL DRILLING FROM 6322' TO 6593'(271') 45.2 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2230 PSI, DIFF PRESSURE=250-500 PSI, WOB=21-25K, TQ=8,900 FT/LBS, MUD WT 9.7, VIS 43 - SHAKERS BYPASSED @ 6400' DUE TO A MAJOR INCREASE IN LOSSES BRING LCM CONTENT TO 5%	
05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, FORKLIFT OPERATIONS, MIXING CHEMICALS SAFETY MEETING NIGHTS: PPE, SWA, FORKLIFT OPERATIONS, MIXING CHEMICALS REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:SENT PRODUCTION CASING NOTICE TO BLM AND STATE AT 0130 4/18/15. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,670.0	3,000.0		3,920.0	6,520.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/04/2015	8 5/8	J-55	24	958		
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDI616	JK0710	11/11/11/11/11/11	0.557	968		-----	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
1		45/139	420	2,230	2.64	23.50	1,312	55.83	64.00	5,625	87.89	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
1	6.500	HUNTING	ARROW	6256	7/8	968		04/15/2015				

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				
1	25	0.33	23.50	1,312	55.83	64.00	5,625	87.89				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			
04/18/2015	6,412	2.5	181.85	6,332	751.3	-16.14	-752.62	0.3	MWD Survey Tool			
04/18/2015	6,322	2.4	176.43	6,242	751.5	-12.29	-752.67	0.3	MWD Survey Tool			
04/18/2015	6,231	2.5	181.15	6,151	751.7	-8.39	-752.75	0.3	MWD Survey Tool			

MUD PROPERTIES												
Type	LSND	Mud Wt	9.8	Alk.		Sand %		XS Lime lb/bbl				
Temp.	95	Gels 10sec	3	Cl ppm	1,600	Solids %	10.0	Salt bbls				
Visc	43	Gels 10min	10	Ca ppm	40	LGS %	9.0	LCM ppb				
PV	11	pH	10.2	pF	0.0	Oil %		API WL cc	7.2			
YP	9	Filter Cake/32	1	Mf	1.0	Water %	90.0	HTHP WL cc				
O/W Ratio		ES		WPS								
Comments:	ANCO BAR 680, DRILL PAC LV 22, ANCO DD 1, CAL CARB 168, POLY SWELL 1, ECO-SEAL 183, HI-YIELD GEL 263, LIGNITE 2, MICA FINE 66, LIME 18, PHPA 8, SAWDUST 275, MULTISEAL 121, IDE 2, GYPSUM 30,TRAILER RENTAL 1, ENGINEER 1,											

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	2,230	GPM	420	SPR	43	Slow PSI 391
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	0	PSI	0	GPM	0	SPR	50	Slow PSI 476
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	60	Slow PSI 621
BHA Makeup	STEERABLE SLICK							Length	888.1	Hours on BHA 64		
Up Weight	150,000	Dn Weight	120,000	RT Weight	135,000			Torque	8,900	Hours on Motor 64		



BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JK0710	SMITH MDI616
2	MUD MOTOR	6.500		27.88		6256	HUNTING 1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	850	2,800	7,500
8100..320: Mud & Chemicals	26,055	40,872	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	102,400	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel	6,437	12,739	40,000	8100..410: Mob/Demob		17,146	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		1,480	10,000
8100..530: Equipment Rental	3,360	12,790	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	1,700	7,000	8100..535: Directional Drillin	7,100	32,003	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	19,200	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	7,530	25,775		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		1,400	2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		88,353	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	75,982	414,916	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/19/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981	SPUD DATE	04/15/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	7,088'	FOOTAGE	495'	PRATE	39.6	CUM. DRLG. HRS	85.5	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	7,067'	PRESENT OPS	Logging at 7,088'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	130	CUM. MUD LOSS	SURF:		DH:	1,060	
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/15/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,063	SSE	SSED		

TIME BREAKDOWN									
COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	12.50	RIG REPAIRS	1.00				
RIG SERVICE	0.50	TRIPPING	6.50	WIRELINE	2.00				
WORK BHA	0.50								

DETAILS				
Start	End	Hrs		
06:00	12:00	06:00	DIRECTIONAL DRILLING FROM 6593' TO 6865'(272') 45.3 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2350 PSI, DIFF PRESSURE=250-400 PSI, WOB=10-18K, TQ=8,900 FT/LBS, MUD WT 9.8, VIS 43	
12:00	12:30	00:30	RIG SERVICE - GREASE WASH PIPE, PIPE ARM, ROUGH NECK, CAT WALK, AND PILLAR BLOCKS - CHECK OIL LEVEL IN ALL PUMPS AND MOTORS	
12:30	14:30	02:00	DIRECTIONAL DRILLING FROM 6865' TO 6955'(90') 45 FT/HR, GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2350 PSI, DIFF PRESSURE=250-400 PSI, WOB=15-22K, TQ=9,100 FT/LBS, MUD WT 9.8, VIS 41	
14:30	15:30	01:00	*DOWNTIME* REPLACE SWIVAL PACKING	
15:30	20:00	04:30	DIRECTIONAL DRILLING FROM 6955' TO 7088'(133') 29.6 FT/HR, TD WELL @ 20:00 4-18-15	
20:00	21:00	01:00	GPM=420, TOP DRIVE RPM=45, MOTOR RPM=139, TOTAL RPM=184, OFF BOTTOM PRESSURE= 2360 PSI, DIFF PRESSURE=250-400 PSI, WOB=15-22K, TQ=9,200 FT/LBS, MUD WT 9.8, VIS 42	
21:00	03:30	06:30	PUMP HIGH VIS SWEEP - CIRCULATE SHAKERS CLEAN	
03:30	04:00	00:30	TRIP OUT OF HOLE FROM 7088' TO 98' ( PUMP AND ROTATE OUT FROM 7088 TO 6100') - WORK TIGHT SPOT @ 4550' - PUMP SLUG, FLOW CHECK - FILL HOLE WITH MUD PUMPS 33 BBLs TOTAL FILL	
04:00	06:00	02:00	DIRECTIONAL WORK - LAY DOWN DIRECTIONAL TOOLS - BREAK BIT DRAIN MUD MOTOR AND LAY DOWN SAME	
05:55	05:55	00:00	RIG UP HALLIBURTON LOGGERS AND LOG WELL - DETAILS TO FOLLOW	
			SAFETY MEETING DAYS:PPE, SWA, TRIPPING PIPE, HAND PLACMENT	
			SAFETY MEETING NIGHTS: PPE, SWA, TRIPPING PIPE, LOGGING OPERATIONS	
			REGULATORY VISITS:NONE.	
			INCIDENTS: NONE.	
			SAFETY DRILLS:NONE.	
			REGULATORY NOTICES:NONE.	
			DAYLIGHT: 5 CREW MEMBERS	
			NIGHTS: 5 CREW MEMEBERS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,330.0			2,590.0	7,850.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	04/04/2015	8 5/8	J-55	24	958		
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SMITH	MDI616	JK0710	11/11/11/11/11/11	0.557	968	7,088	1-2-WT-A-X-X-CT-TD	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1		45/139	420	2,300	2.67	12.50	495	39.60	76.50	6,120	80.00

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	HUNTING	ARROW	6256	7/8	968	7,088	04/15/2015	04/19/2015		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	25	0.33	12.50	495	39.60	76.50	6,120	80.00		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
04/19/2015	7,088	2.5	171.27	7,008	747.1	-45.27	-749.61	0.1	MWD Survey Tool		
04/19/2015	7,043	2.5	170.35	6,963	747.5	-43.32	-749.93	0.1	MWD Survey Tool		
04/19/2015	6,955	2.5	168.55	6,875	748.3	-39.52	-750.64	0.3	MWD Survey Tool		

MUD PROPERTIES											
Type	LSND	Mud Wt	9.8	Alk.		Sand %		XS Lime lb/bbl			
Temp.	107	Gels 10sec	3	Cl ppm	1,850	Solids %	10.0	Salt bbls			
Visc	42	Gels 10min	12	Ca ppm	160	LGS %	9.0	LCM ppb			
PV	10	pH	8.8	pF	0.0	Oil %		API WL cc	7.8		
YP	8	Filter Cake/32	1	Mf	2.0	Water %	90.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ALUM STERATE 1, ANCO BAR 136, DRILL PAC LV 20, ANCO DD 2, CAL CARB -40, CITRIC ACID 2, POLY SWELL , ECO-SEAL 39, HI-YIELD GEL 98, LIGNITE 11, MICA FINE , LIME 12, PHPA 6, SAWDUST 250, MULTISEAL 34, MYACIDE 2, GYPSUM 5,TRAILER RENTAL 1, ENGINEER 1,										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>2,360</u>	GPM	<u>420</u>	SPR	<u>43</u>	Slow PSI	391
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	<u>50</u>	Slow PSI	476
Pump 32 Liner	<u>      </u>	Stroke Len	<u>      </u>	SPM	<u>      </u>	PSI	<u>      </u>	GPM	<u>      </u>	SPR	<u>60</u>	Slow PSI	621
BHA Makeup STEERABLE SLICK										Length			888.1
Up Weight 160,000 Dn Weight 125,000 RT Weight 145,000										Torque			9,100
										Hours on BHA			<u>77</u>
										Hours on Motor			<u>77</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JK0710	SMITH MDI616
2	MUD MOTOR	6.500		27.88		6256	HUNTING 1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	525	3,325	7,500
8100..320: Mud & Chemicals	13,978	54,850	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	121,825	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		12,739	40,000	8100..410: Mob/Demob		17,146	17,000
8100..420: Bits & Reamers			15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		1,480	10,000
8100..530: Equipment Rental	3,360	16,150	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	425	2,125	7,000	8100..535: Directional Drillin	7,100	39,103	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole			15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	24,000	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,457	31,232		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		1,400	2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work			25,000	8210..600: Production Casing		88,353	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	55,071	469,986	717,000

ULTRA RESOURCES, INC.  
DAILY DRILLING REPORT DATE: 04/20/2015

WELL NAME	THREE RIVERS FED 5-11-820			AFE#	140981	SPUD DATE	04/15/2015		
WELL SITE CONSULTANT	JA.MEJORADO/JE.MEJORADO			PHONE#	713-948-9196	CONTRACTOR	Ensign 122		
TD AT REPORT	7,088'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	85.5	DRLG DAYS SINCE SPUD	5
ANTICIPATED TD	7,067'	PRESENT OPS	Rig release at 7,088'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	140	CUM. MUD LOSS		SURF:		DH:	1,200
MUD COMPANY:	ANCHOR			MUD ENGINEER:	SEAN LEHNEN				
LAST BOP TEST	04/15/2015	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	7,073	SSE	0	SSED	0

TIME BREAKDOWN	CASING & CEMENT	9.50	COND MUD & CIRCULATE	1.00	NIPPLE DOWN B.O.P.	0.50
	RIG UP / TEAR DOWN	10.00	WIRELINE	3.00		

DETAILS	Start	End	Hrs	
	06:00	09:00	03:00	SAFETY MEETING. RIG UP AND RUN LOGGING TOOLS TO 6998' - LOG OUT FROM 6998'. RELEASABLE WIRELINE CABLE HEAD,GAMMA TELEMTRY, DUEL SPACE NEUTRON,SPECTRAL DENSITY TOOL,DENSITY INSITE PAD, ARRAY COMPENSATED TRUE RESISTIVITY INSTRUMENT SECTION, ARRAY COMPENSATED RESISTIVITY SONDE SECTION,SP RING, ORIENT AND CONFIRM SURFACE CASING SHOE, NO FLOW DURING LOGGING OPERATIONS.
	09:00	15:00	06:00	SAFETY MEETING. RUN CASING 49 JOINTS 5 1/2" L-80 AND 119 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 7073' RKB
	15:00	16:00	01:00	CIRCULATE & RIG UP HALLIBURTON CEMENT EQUIPMENT
	16:00	19:30	03:30	WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 150 BBLS 240 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 117 BBLS 485 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 164 BBLS FRESH WATER - FULL TO 3/4 RETURNS DURING JOB - FINAL CIRCULATING PRESSURE 1870 PSI BUMP PLUG WITH 2370 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE - LOST RETURNS WITH 24 BBLS LEFT IN DISPLACEMENT - RIG DOWN CEMENTERS
	19:30	20:00	00:30	NIPPLE DOWN BOP
	20:00	06:00	10:00	RIG DOWN FOR SKID - CLEAN MUD TANKS - GENERAL RIG MAINTENANCE - CHANGE OUT VALVE ON ACCUMULATOR - SCRUB DERRICK - RIG RELEASED @ 0600 4/20/15
	05:55	05:55	00:00	SAFETY MEETING DAYS:PPE, SWA, LOGGING, RUNNING CASING, CEMENTING SAFETY MEETING NIGHTS: PPE, SWA, CEMENTING, NIPPLE DOWN, RIGGING DOWN REGULATORY VISITS:NONE. INCIDENTS: NONE. SAFETY DRILLS:NONE. REGULATORY NOTICES:SENT BOP TEST NOTICE FOR THE TR FED 5-21-820 TO STATE AND BLM @ 16:00 4/19/15. DAYLIGHT: 5 CREW MEMBERS NIGHTS: 5 CREW MEMEBERS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	350.0		2,240.0	0.0	8,200.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT  
SAFETY MEETING. RUN CASING 49 JOINTS 5 1/2" L-80 AND 119 JOINTS 5 1/2" J-55, 17#, LT&C CASING + 2 MARKER JOINTS, LIPSTICK GUIDE SHOE AND FLOAT COLLAR. THREAD LOCK FIRST TWO JOINTS - RUN CENTRALIZERS ON FIRST 4 JOINTS THEN EVERY 3RD TO SURFACE - PULL ROTATING HEAD - MAKE UP MANDREL AND LANDING JOINT & LAND CASING - CASING SET AT 7073' RKB

CEMENT JOB SUMMARY  
WITNESS TOP PLUG LOADED - RIG UP CEMENTERS TO RIG FLOOR - TEST LINES TO 5000 PSI - PUMP 50 BBLS 10.5 PPG TUNED SPACER, 150 BBLS 240 SACKS 11 PPG 3.5 YIELD LEAD CEMENT MIXED @ 20.92 GAL/SK, 117 BBLS 485 SKS 14 PPG 1.35 YIELD TAIL CEMENT MIXED @ 5.82 GAL/SK, -SHUT DOWN WASH LINES TO PIT - DROP PLUG AND DISPLACE WITH 164 BBLS FRESH WATER - FULL TO 3/4 RETURNS DURING JOB - FINAL CIRCULATING PRESSURE 1870 PSI BUMP PLUG WITH 2370 PSI HELD PRESSURE FOR 2 MIN, RELEASE PRESSURE, 1.5 BBLS BLED BACK TO TRUCK FLOATS HELD. NO CEMENT TO SURFACE - LOST RETURNS WITH 24 BBLS LEFT IN DISPLACMENT

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	04/20/2015	5 1/2	L-80	17	7,073		
Production	04/20/2015	5 1/2	J-55	17	5,019		
Surface	04/04/2015	8 5/8	J-55	24	958		
Conductor	03/25/2015	16	ARJ-55	45	100		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	SMITH	MDI616	JK0710	11/11/11/11/11/11	0.557	968	7,088	1-2-WT-A-X-X-CT-TD

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		45/139	420	2,300	2.67	12.50	495	39.60	76.50	6,120	80.00

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	HUNTING	ARROW	6256	7/8	968	7,088	04/15/2015	04/19/2015

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	25	0.33	12.50	495	39.60	76.50	6,120	80.00

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	04/19/2015	7,088	2.5	171.27	7,008	747.1	-45.27	-749.61	0.1	MWD Survey Tool
	04/19/2015	7,043	2.5	170.35	6,963	747.5	-43.32	-749.93	0.1	MWD Survey Tool
	04/19/2015	6,955	2.5	168.55	6,875	748.3	-39.52	-750.64	0.3	MWD Survey Tool

MUD PROPERTIES

Type	LSND	Mud Wt	9.9	Alk.		Sand %		XS Lime lb/bbl	
Temp.	96	Gels 10sec	2	Cl ppm	1,800	Solids %	10.0	Salt bbls	
Visc	39	Gels 10min	8	Ca ppm	160	LGS %	8.0	LCM ppb	
PV	10	pH	8.6	pF	0.0	Oil %		API WL cc	8.2
YP	7	Filter Cake/32	1	Mf	2.0	Water %	90.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments: ANCO BAR 70, HI-YIELD GEL 6, LIME 5, SOLTEX 4, WALNUT 1, MYACIDE 7, GYPSUM 2, TRAILER RENTAL 1, ENGINEER 1,									
Flaring:		Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0		

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>120</u>	PSI	<u>2,360</u>	GPM	<u>420</u>	SPR	<u>43</u>	Slow PSI	<u>391</u>	
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>0</u>	PSI	<u>0</u>	GPM	<u>0</u>	SPR	<u>50</u>	Slow PSI	<u>476</u>	
Pump 32 Liner	—	Stroke Len	—	SPM	—	PSI	—	GPM	—	SPR	<u>60</u>	Slow PSI	<u>621</u>	
BHA Makeup	STEERABLE SLICK							Length	<u>888.1</u>	Hours on BHA				<u>77</u>
Up Weight	<u>160,000</u>	Dn Weight	<u>125,000</u>	RT Weight	<u>145,000</u>			Torque	<u>9,100</u>	Hours on Motor				<u>77</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JK0710	SMITH MDI616
2	MUD MOTOR	6.500		27.88		6256	HUNTING 1.5 DEG FBH 7/8 4.8STG. .33REV
3	NMDC	6.063	2.875	31.43		ATM64-631	4.5 XH P x B
4	GAP SUB	6.313	2.813	3.68		GSB0401	4.5 XH P x B
5	NMDC	6.000	2.750	30.90		9041	4.5 XH P x B
6	STEEL DC	6.180	2.750	30.37		RIG 122	4.5 XH P x B
7	18- HWDP	6.250	2.750	548.49		RIG 122	4.5 XH P x B
8	DRILLING JAR	6.500	2.688	31.40		59323G	4.5 XH P x B(SMITH)HE JARS (RUN 2)
9	6-HWDP	6.250	2.750	182.95		RIG 122	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		2,308	4,500	8100..105: Insurance			2,000
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		11,437	50,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	350	3,675	7,500
8100..320: Mud & Chemicals	3,409	58,259	45,000	8100..325: Oil Base Mud Diesel			
8100..400: Drilling Rig	19,425	141,250	127,000	8100..402: Drilling Rig Cleani			
8100..405: Rig Fuel		12,739	40,000	8100..410: Mob/Demob		17,146	17,000
8100..420: Bits & Reamers	13,770	13,770	15,500	8100..500: Roustabout Services			7,000
8100..510: Testing/Inspection/		1,246	5,000	8100..520: Trucking & Hauling		1,480	10,000
8100..530: Equipment Rental	3,360	19,510	25,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,910	4,035	7,000	8100..535: Directional Drillin	7,100	46,203	76,000
8100..540: Fishing				8100..600: Surface Casing/Inte		23,314	20,000
8100..605: Cementing Work		17,953	25,000	8100..610: P & A			
8100..700: Logging - Openhole	13,037	13,037	15,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	4,800	28,800	25,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	9,653	40,885		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		1,400	2,000
8200..520: Trucking & Hauling			7,000	8200..530: Equipment Rental			37,500
8200..605: Cementing Work	35,852	35,852	25,000	8210..600: Production Casing		88,353	94,000
8210..620: Wellhead/Casing Hea			20,000	Total Cost	112,666	582,652	717,000



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU85994
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> Three Rivers Federal 5-11-820
<b>2. NAME OF OPERATOR:</b> ULTRA RESOURCES INC	<b>9. API NUMBER:</b> 43047542040000
<b>3. ADDRESS OF OPERATOR:</b> 116 Inverness Drive East, Suite #400 , Englewood, CO, 80112	<b>PHONE NUMBER:</b> 303 645-9809 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0660 FNL 1189 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> THREE RIVERS  <b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>3/24/2016</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Well Integrity"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra requests for the status of this well to remain as drilled but not completed. Ultra intends to complete this well in the future, currently economics have delayed this work. Please find the attached Wellbore Diagram. CBL has been submitted under logs. This well has never been perforated, is capped having no tree on the well. Ultra has checked the well and verified that the well has integrity. With adequate bond displayed on the CBL in the payzone and observing no pressure on the 5.5" casing and the 8.625" casing, the wellbore is demonstrating good integrity. 3/4/2016 observation: Production Casing (5.5" - J-55/L or N80) 5019'/7073' CSG Pressure 40, Surface Casing (8.625"-J-55) 958' CSG Pressure 0, Top of Cement 1680. This well has lower zone completed w/ tubing pressure 5 psi.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** \_\_\_\_\_  
**By:** Derek Quist  
 March 29, 2016

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Jasmine Allison	<b>PHONE NUMBER</b> 307 367-5041	<b>TITLE</b> Sr. Permitting Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/24/2016	



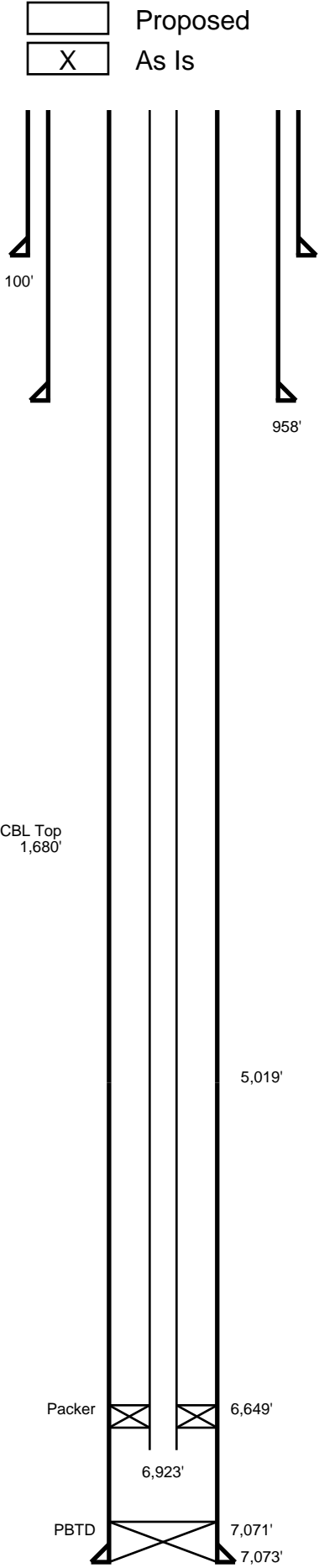
**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Sundry Conditions of Approval Well Number 43047542040000**

**Casing pressures shall be monitored regularly. Remedial action may be necessary to ensure health, safety and the environment are protected.**



THREE RIVERS FED 5-11-820 Sec 5, 8S, 20E      Uintah County, Utah				GL: 4,801.0, KB: 4,813.5	
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	45	ARJ-55	100	
Surface	8 5/8	24	J-55	958	625
Production	5 1/2	17	J-55	5019	725
Production	5 1/2	17	L-80	7073	725
Tubing				6923	
Cement Top				0	

PERFORATIONS							
1	6924-6925	6902-6903	6857-6858	6846-6847	6815-6816	6792-6793	6782-6783
	6723-6724	6711-6712	6698-6699	6691-6692	6675-6676		6737-6738

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Screenout
1	07/09/2015	37.1	2,430		1,716	N
Totals:				0	1,716	

Actual Formation or Depth	Top	Sand Type	Amount
Top Green River	2,987	Gross Sand Drilled	
Birds Nest Top	3,332	Gross Sand Logged	
Birds Nest Base	3,756	Net Sand	
Lower Green River	5,140	Net Pay	
Douglas Creek	5,883		
Travis Black Shale	6,209		
Castle Peak	6,524		
BASE UTELAND	6,929		

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales	Workover	LOE
04/14/2015	04/15/2015	04/18/2015	04/20/2015				07/09/2015

Tbg Date	Qty	Equipment	Description	OD	ID	Length	Depth	Thread	Weight	Grade
07/12/2015	1	KB				13				
07/12/2015	216	Tubing		2.875	2.441	6,636	6,649			
07/12/2015	1	TAC	AS-1X TAC	2.875		4	6,653			
07/12/2015	7	Tubing		2.875	2.441	215	6,868			
07/12/2015	1	Pump/SN				1	6,869			
07/12/2015	1	Tubing		2.875	2.441	31	6,900			
07/12/2015	1	Pup Joint		2.875	2.441	4	6,904			
07/12/2015	1	Desander				17	6,922			
07/12/2015	1	Float Valve				1	6,923			

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU85994
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Three Rivers Federal 5-11-820	
2. NAME OF OPERATOR: ULTRA RESOURCES INC	9. API NUMBER: 43047542040000	
3. ADDRESS OF OPERATOR: 116 Inverness Drive East, Suite #400, Englewood, CO, 80112	PHONE NUMBER: 303 645-9809 Ext	9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FNL 1189 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 05 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/30/2016	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

First Production for this well was 7/30/2016.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 August 09, 2016

NAME (PLEASE PRINT) Jasmine Allison	PHONE NUMBER 307 367-5041	TITLE Sr. Permitting Analyst
SIGNATURE N/A		DATE 8/9/2016